



AGENDA

REGULAR MEETING -
November 14, 2023
7:00 P.M. BPU Board Room
45 Monroe St. Hillsdale, MI

I. CALL TO ORDER

II. APPROVAL OF AGENDA WITH ANY ADDITIONS

III. PUBLIC COMMENTS ON AGENDA ITEMS-Public comment shall be limited to no more than three minutes. Please state your name for the record.

IV. PREVIOUS BOARD MINUTES

A. Regular Meeting of October 10, 2023

V. REVIEW OF UTILITY BILLS/FINANCIALS:

- A. October 2023 bills in the amount of \$1,231,036.70
- B. September 2023 Finance Report

VI. ACTION ITEMS

- A. Lead Service Line Replacement Contract Extension
- B. EcoSmart Choice Program
- C. BPU Director Annual Review

VII. DEPARTMENT AND PROJECT REPORTS

- A. Water & Wastewater
- B. Electric Utility

VIII. MISCELLANEOUS

- A. MMEA Summary of SBs 271 & 273
- B. Safety Report
- C. Round Up Report

IX. OPPORTUNITY FOR GENERAL PUBLIC TO ADDRESS THE BOARD

X. BOARD MEMBER ROUNDTABLE

XI. ADJOURNMENT

**Hillsdale Board of Public Utilities
Regular Meeting**

October 10, 2023

The regular Hillsdale Board of Public Utilities meeting was called to order at the BPU Offices, 45 Monroe Street, Hillsdale, Michigan, at 7:00 p.m. by Mr. Bob Batt, President of the Board.

Board Members Present: Mr. Bob Batt—President
 Mr. Pete Becker
 Mr. Eric Potes
 Mr. Jeremiah Hodshire
 Mr. Phil McDowell

Others Present: David Mackie, BPU Director; Brandon Janes, Technical Services; Jake Hammel, Electric Superintendent; Kelly LoPresto, BPU Office Manager.

APPROVAL OF AGENDA WITH ANY ADDITIONS

Mr. Becker, supported by Mr. McDowell, moved to approve the agenda with the addition of E. Purchasing Fuel for Generators at Power Plant under Action Items. Motion carried unanimously by voice vote.

PUBLIC COMMENT ON AGENDA ITEMS

No public comments.

PREVIOUS BOARD MINUTES

Mr. Becker, supported by Mr. Hodshire, moved to approve and place on file the Regular Meeting Minutes of September 12, 2023. Motion carried unanimously by voice vote.

REVIEW OF UTILITY BILLS/FINANCIALS

Mr. Hodshire, supported by Mr. McDowell, moved to approve and pay the September 2023 bills in the amount of \$2,184,340.69. Motion carried unanimously by voice vote.

Mr. Mackie provided a brief overview of the August 2023 Finance Report.

Mr. McDowell, supported by Mr. Potes, moved to approve and place on file the August 2023 Finance Report. Motion carried unanimously by voice vote.

ACTION ITEMS

A. Eaton Yukon AMI Software Support

BACKGROUND PROVIDED BY: Brandon Janes, Technical Services

Technical Services uses Eaton/Yukon for its AMI system for Electric and Water metering. The yearly renewal for the Yukon software support and AMI Multispeak support is due at a cost of \$10,273.00. This is a budgeted item for the 23/24 fiscal year.

RECOMMENDATION:

Staff recommends renewing Yukon software support and Multispeak support at a cost of \$10,273.00

Mr. Becker, supported by Mr. Hodshire, moved to renew Yukon software support and Multispeak support at a cost of \$10,273.00.

B. BPU Board Trainings

BACKGROUND PROVIDED BY: David Mackie, BPU Director

At the September 12th BPU Board meeting it was brought up by Chairman Batt and Director Mackie about requiring all new board members to go through the APPA's Public Power Governance Essentials on-demand training as part of their orientation process.

RECOMMENDATION:

Discuss and pass a motion to make the training part of the Board's new member orientation process. Mr. McDowell, supported by Mr. Potes, moved to support the board training to be part of the orientation process for new board members. Motion carried unanimously by voice.

C. Aerator Gearbox

BACKGROUND PROVIDED BY: Jeff Gier, Director of Water and Wastewater

The WWTP utilizes four gear reducers on our oxidation ditches. They run 24/7, 365 and are the backbone to the treatment process. Staff plans to replace two of these reducers this year and the other two next year. We budgeted \$20,000 in this years' capital improvement for this.

RECOMMENDATION:

Staff supports award by the Board for the purchase of two reducers from Applied Industrial Technologies at a cost of \$19,080.80.

Mr. Hodshire, supported by Mr. McDowell, moved to purchase two reducers from Applied Industrial Technologies at a cost of \$19,080.80. Motion carried unanimously by voice.

D. Warehouse and WWTP Roofs

BACKGROUND PROVIDED BY: Jeff Gier, Director of Water and Wastewater

The roofs on the warehouse at 45 Monroe, inlet building at WWTP, and tertiary building at WWTP are all in disrepair and need to be replaced. Staff combined the three roofs and sent it out for bids to obtain the best pricing. Staff questioned the winning bidder due to the difference in quotes and found it to be a legitimate bid for like work and materials. \$66,000.00 was

budgeted between the departments for the warehouse roof and \$10,000.00 was budgeted for the WWTP roofs. We are over budgeted amounts due to finding the roofs at the WWTP being worse than expected and needing complete tear off (see picture). Also the warehouse roof came in higher than previous estimates.

RECOMMENDATION:

Staff supports award by the Board for the roof replacements to Braman Roofing Company in the amount of \$97,148.00.

Mr. Hodshire, supported by Mr. McDowell, moved to approve the roof replacements to Braman Roofing Company in the amount of \$97,148.00. Motion carried unanimously by voice.

E. Purchase of Diesel Fuel for Generators at Power Plant

BACKGROUND PROVIDED BY: Jake Hammel, Electrical Director

It was recommended by the board to get quotes and purchase a semi-load, approximately 12,000 gallons, if the pricing was good. The per gallon price was about 40% lower than our last purchase, so we proceeded with the purchase based on board approval.

RECOMMENDATION:

Mr. Becker, supported by Mr. McDowell, moved to purchase approximately 12,000 gallons of diesel for generators at the Power Plant. Motion carried unanimously by voice.

DEPARTMENT AND PROJECT REPORTS

Department reports included in the meeting packet for board member review.

MISCELLANEOUS

- A. Quantum Energy Visit Update
- B. BPU 2023 Customer Experience & Satisfaction Survey
- C. Safety Report
- D. Proclamation Recognizing Public Power Week

OPPORTUNITY FOR GENERAL PUBLIC TO ADDRESS THE BOARD

No public comment.

BOARD MEMBER ROUNDTABLE

ADJOURNMENT

Mr. Becker, supported by Mr. McDowell, moved to adjourn the meeting at 8:08 p.m. The motion carried unanimously by voice vote.

Minutes submitted by Kelly LoPresto, BPU Office Manager _____

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
Fund 582 ELECTRIC FUND					
Dept 000.000					
582-000.000-110.000	KELLEMS GRIP 1.000" - 1.25	POWERLINE SUPPLY	INVENTORY	3,444.70	107234
582-000.000-110.000	BOULEVARD POLE	MAIN STREET LIGHTING	6 BLVD LIGHT POSTS	8,200.00	107315
582-000.000-110.000	WIRE - 3/8" GUY	POWERLINE SUPPLY	INVENTORY	8,654.05	107338
582-000.000-123.000	FA, MR, HR, UB, BS&A ONLINE SERV	BS&A SOFTWARE	FA, MR, HR, UB, BS&A ONLINE SERVICES	1,254.09	107271
582-000.000-158.000-201009	4160/13200 100 KVA	T & R ELECTRIC SUPPLY COM	PADMOUNT TRANSFORMERS FOR INVENTORY	39,586.38	107354
582-000.000-158.000-215016	PHASE 1 UPGRADE ENG & DESIGN SER	SSEE, INC.	PHASE 1 UPGRADE ENG & DESIGN SERVICES	4,256.75	107245
582-000.000-158.000-215033	BACK YARD MACHINE	MIDWEST MACHINERY COMPANY	BACK YARD MACHINE	76,500.00	107167
582-000.000-202.100	ROUND	AVERY, CHRISTY J	UB refund for account: 013320	140.16	107175
582-000.000-202.100	4CCH	BENNETT, TAYLOR B	UB refund for account: 012416	71.42	107178
582-000.000-202.100	4ENBK1	FOX, TOREE J	UB refund for account: 025916	28.37	107198
582-000.000-202.100	4PCA	KAST, JULIE A	UB refund for account: 024592	121.71	107211
582-000.000-202.100	4CCH	KIRKINGBURG, ANDREW C	UB refund for account: 026901	146.00	107214
582-000.000-202.100	4ENBK1	KRAUSE, GREGORY D	UB refund for account: 025581	24.45	107215
582-000.000-202.100	4CCH	MOHAN, MASON O	UB refund for account: 035286	318.00	107228
582-000.000-249.100	OPERATION ROUND-UP - SEPTEMBER 2	COMMUNITY ACTION AGENCY	OPERATION ROUND-UP - SEPTEMBER 2023	2,651.04	107187
582-000.000-249.100	LIEAF-6099 SEPTEMBER 2023 P.A. 9	LARA - MI PUBLIC SERVICE (LIEAF-6099 SEPTEMBER 2023 P.A. 95	5,412.51	107219
582-000.000-263.000	SALES TAX - SEPT 2023	STATE OF MICHIGAN	SALES TAX - SEPT 2023	33,585.80	630
582-000.000-692.200	SALES TAX - SEPT 2023	STATE OF MICHIGAN	SALES TAX - SEPT 2023	(214.05)	630
Total For Dept 000.000				184,181.38	
Dept 175.000 ADMINISTRATIVE SERVICES					
582-175.000-715.000	DENTAL & VISION - ELECTRIC	BLUE CROSS & BLUE SHIELD (DENTAL & VISION INSURANCE GROUP 0070034	800.63	680
582-175.000-715.000	HEALTH INSURANCE - OCT 2023	PLANSOURCE BENEFITS ADMINI	HEALTH INSURANCE - OCT 2023	16,127.21	683
582-175.000-715.000	LIFE INSURANCE - ELECTRIC	SUN LIFE ASSURANCE COMPAN	LIFE & DISABILITY INSURANCE - OCT 2023	214.39	684
582-175.000-715.000	DENTAL & VISION - ELECTRIC	BLUE CROSS & BLUE SHIELD (DENTAL & VISION INSURANCE GROUP 0070034	1,082.07	694
582-175.000-715.000	HEALTH INSURANCE	PLANSOURCE BENEFITS ADMINI	HEALTH INSURANCE - NOVEMBER 2023	19,362.70	698
582-175.000-715.000	LIFE INSURANCE - ELECTRIC	SUN LIFE ASSURANCE COMPAN	LIFE & DISABILITY INSURANCE - NOVEMBER	230.63	700
582-175.000-716.000	RETIREMENT	MERS	RETIREMENT CONTRIBUTIONS - 300101	18,643.85	682
582-175.000-721.000	DISABILITY INSURANCE - ELECTRIC	SUN LIFE ASSURANCE COMPAN	LIFE & DISABILITY INSURANCE - OCT 2023	344.60	684
582-175.000-721.000	DISABILITY INSURANCE - ELECTRIC	SUN LIFE ASSURANCE COMPAN	LIFE & DISABILITY INSURANCE - NOVEMBER	383.07	700
582-175.000-726.000	BANKERS BOXES FOR BPU OFFICES	AMAZON CAPITAL SERVICES, I	BANKERS BOXES FOR BPU OFFICES	109.55	107170
582-175.000-726.000	LOGO ENVELOPES	ARROW SWIFT PRINTING	LOGO ENVELOPES	567.28	107174
582-175.000-726.000	OFFICE SUPPLIES FOR BPU OFFICES	CURRENT OFFICE SOLUTIONS	OFFICE SUPPLIES FOR BPU OFFICES	113.82	107190
582-175.000-726.000	LOBBY DUST PAN/LOBBYMASTER	KSS ENTERPRISES	LOBBY DUST PAN/LOBBYMASTER	22.82	107217
582-175.000-726.000	VACUUM FOR BPU OFFICE	AMAZON CAPITAL SERVICES, I	VACUUM FOR BPU OFFICE	39.59	107262
582-175.000-726.000	WATER - OFFICE	RUPERT'S CULLIGAN	WATER DELIVERY - 45 MONROE ST	16.50	107344
582-175.000-801.000	FIBER MAINT - ELECTRIC	ACD.NET	TELEPHONE - FIBER 45 MONROE STREET	100.00	107169
582-175.000-801.000	MOWING FOR SEPT 2023	BAXTER LAWN AND SNOW SERVI	MOWING FOR SEPT 2023	830.00	107176
582-175.000-801.000	COPIES/CONTRACT BILLING - SEPT.	CURRENT OFFICE SOLUTIONS	COPIES/CONTRACT BILLING - SEPT. 2023	133.98	107190
582-175.000-801.000	CLEANING FOR SEPT 2023	EAST 2 WEST ENTERPRISES, I	CLEANING FOR SEPT 2023	130.00	107191
582-175.000-801.000	COMMISSION PAID FOR COLLECTIONS	ONLINE INFORMATION SERVICE	COMMISSION PAID FOR COLLECTIONS SEPT 20	118.14	107231
582-175.000-801.000	AUDIT SERVICES FOR FYE 2023	YEO & YEO PC	AUDIT SERVICES FOR FYE 2023	2,250.00	107260
582-175.000-801.000	FA, MR, HR, UB, BS&A ONLINE SERV	BS&A SOFTWARE	FA, MR, HR, UB, BS&A ONLINE SERVICES	2,434.41	107271
582-175.000-801.000	BPU BOARD MEETING PER DIEM-SEPT/OCT	ERIC POTES	BPU BOARD MEETING PER DIEM-SEPT/OCT 202	25.00	107286
582-175.000-801.000	BPU BOARD MEETING PER DIEM- SEPT	JEREMIAH JASON HODSHIRE	BPU BOARD MEETING PER DIEM- SEPT & OCT	25.00	107306
582-175.000-801.000	RESPONSE LETTER TO YEO&YEO FOR 2	MIKA MEYERS BECKET & JONES	RESPONSE LETTER TO YEO&YEO FOR 2023 AUI	48.76	107323
582-175.000-801.000	BPU BOARD MEETING PER DIEM	PETER MICHAEL BECKER	BPU BOARD MEETING PER DIEM-SEPT/OCT 202	25.00	107335
582-175.000-801.000	BPU BOARD MEETING PER DIEM-OCT 2	PHILIP DAVID MCDOWELL	BPU BOARD MEETING PER DIEM-OCT 2023	12.50	107336
582-175.000-801.000	POSTAGE MACHINE LEASE 11/18/23 - QUADIENT LEASING USA, INC		POSTAGE MACHINE LEASE 11/18/23 - 2/17/2	351.11	107340
582-175.000-801.000	ACCOUNTING SERVICES - SEPT 2023	THE WOODHILL GROUP, LLC	ACCOUNTING SERVICES - SEPT 2023	1,916.37	107355
582-175.000-801.000	CREDIT CARD PROCESSING FEES - SE	INVOICE CLOUD	CREDIT CARD PROCESSING FEES - SEPT 2023	173.13	629
582-175.000-802.000	BATTERIES FOR MITEL HANDSET	AMAZON CAPITAL SERVICES, I	BATTERIES FOR MITEL HANDSET	8.89	107170

INVOICE GL DISTRIBUTION REPORT FOR CITY OF HILLSDALE
 INVOICE ENTRY DATES 10/01/2023 - 10/31/2023
 BOTH JOURNALIZED AND UNJOURNALIZED
 BOTH OPEN AND PAID

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
Fund 582 ELECTRIC FUND					
Dept 175.000 ADMINISTRATIVE SERVICES					
582-175.000-802.000	WILDCARD CERT RENEWAL	SONIT SYSTEMS, LLC	WILDCARD CERT RENEWAL	471.84	107244
582-175.000-802.000	MILSOFT DISSPATCH LICENSE AND UNMILSOFT		MILSOFT DISSPATCH LICENSE AND UNPLUGGEI	608.34	107253
582-175.000-802.000	ELECTRICAL TAPE AND AVERY NAME T	AMAZON CAPITAL SERVICES, I	ELECTRICAL TAPE AND AVERY NAME TAGS	19.20	107262
582-175.000-802.000	YUKON SOFTWARE SUPPORT	CANNON TECHNOLOGIES INC	YUKON AMI ANNUAL SUPPORT	5,136.50	107272
582-175.000-802.000	VIPRE EMAIL AND TRENDMICRO RECUR	SONIT SYSTEMS, LLC	VIPRE EMAIL AND TRENDMICRO RECUR (OCT)	81.47	107349
582-175.000-810.000	SAFETEC OTIS V2STANDARD/STANDARD	HSI WORKPLACE COMPLIANCE S	SAFETEC OTIS V2STANDARD/STANDARD SDS IN	892.97	107302
582-175.000-850.000	TELEPHONE - ELECTRIC	ACD.NET	TELEPHONE - FIBER 45 MONROE STREET	169.72	107169
582-175.000-850.000	ETHERFAX OCTOBER 2023	BSB COMMUNICATIONS INC	ETHERFAX OCTOBER 2023	28.00	107183
582-175.000-850.000	MONTHLY VERIZON BILL - OCT 23	VERIZON WIRELESS	MONTHLY VERIZON BILL - OCT 23	587.63	107255
582-175.000-880.000	CANDY FOR PUBLIC POWER WEEK 2023	AMAZON CAPITAL SERVICES, I	CANDY FOR PUBLIC POWER WEEK 2023	44.62	107170
582-175.000-880.000	ANNUAL HALLOWEEN PARTY - 2023	HILLSDALE CO HALLOWEEN PAF	ANNUAL HALLOWEEN PARTY - 2023	250.00	107206
582-175.000-880.000	COOKIES FOR PUBLIC POWER OCT 202	MARKET HOUSE	COOKIES FOR PUBLIC POWER OCT 2023	69.33	107223
582-175.000-880.000	COMMUNITY PROMOTION - AUGUST 202	MCKIBBIN MEDIA GROUP, INC.	COMMUNITY PROMOTION - AUGUST 2023	250.00	107224
582-175.000-880.000	NOV/DEC SIMPLY HERS	SIMPLY HERS MAGAZINE	NOV/DEC SIMPLY HERS	27.50	107243
582-175.000-920.400	504504154 - 37 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 37 MONROE	19.89	673
582-175.000-920.400	504504154 - 37 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 37 MONROE GEN SEI	19.89	676
582-175.000-920.400	503214966 - 45 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 45 MONROE ST	21.66	677
582-175.000-930.000	REPLACE WINDSHIELD IN 2022 CHEVY	G&G GLASS, INC	REPLACE WINDSHIELD IN 2022 CHEVY EQUINC	307.84	107293
582-175.000-955.588	PHYSICALS, DRUG SCREENS FOR CORE	HILLSDALE HOSPITAL	PHYSICALS, DRUG SCREENS FOR COREY BROWE	107.00	107301
582-175.000-956.000	CUSTOMER SERVICE III TRAINING -	AMERICAN WATER WORKS ASSOC	CUSTOMER SERVICE III TRAINING - KELLY I	97.50	107172
582-175.000-956.000	MILEAGE REIUMBURSEMENT FOR TRAIN	KELLY LOPRESTO	MILEAGE REIUMBURSEMENT FOR TRAINING BS&	51.09	107313
Total For Dept 175.000 ADMINISTRATIVE SERVICES				75,902.99	
Dept 543.000 PRODUCTION					
582-543.000-726.000	DRUM HANDLING SLING	AMAZON CAPITAL SERVICES, I	DRUM HANDLING SLING	79.98	107262
582-543.000-726.000	FIRST AID SUPPLIES	CINTAS CORPORATION	FIRST AID SUPPLIES	46.44	107273
582-543.000-726.000	8LB DOUBLE FACE SLEDGE	GELZER HJ & SON INC	8LB DOUBLE FACE SLEDGE	47.99	107294
582-543.000-726.000	SUPPLIES	HEFFERNAN SOFT WATER SERVI	WATER DELIVERY SERVICE-201 WATERWORKS (105.60	107299
582-543.000-726.000	SUPPLIES	WHITE'S WELDING SERVICE	TUBING	242.99	107366
582-543.000-739.000	MSCPA MEMBER POWER BILLING - SEP	MICHIGAN SOUTH CENTRAL POW	MSCPA MEMBER POWER BILLING - SEPT 2023	778,778.89	697
582-543.000-740.300	504504154 - 201 WATERWORKS XX -	MICH GAS UTILITIES	NATURAL GAS UTILITY - 201 WATERWORKS XX	17.85	691
582-543.000-740.400	504504154 - 201 WATERWORKS XX -	MICH GAS UTILITIES	NATURAL GAS UTILITY - 201 WATERWORKS XX	17.86	691
582-543.000-920.400	504504154 - 201 WATERWORKS - PP	MICH GAS UTILITIES	NATURAL GAS UTILITY - 201 WATERWORKS	60.99	690
582-543.000-930.000	WINDOWS AT POWER PLANT	G&G GLASS, INC	WINDOWS AT POWER PLANT	53.84	107293
582-543.000-930.000	CSD-1 INSPECTION	RYAN & BRADSHAW, INC.	CSD-1 INSPECTION	220.00	107345
582-543.000-930.050	REPAIRS & MAINT. - ENGINE #5	UIS SCADA, INC.	SERVICES TO TEST LEVEL TRANSMITTER AND	648.00	107249
582-543.000-930.050	REPAIRS & MAINT. - ENGINE #5	UIS SCADA, INC.	SERVICES RENDERED AT POWERHOUSE THROUG	648.00	107360
582-543.000-930.060	REPAIRS & MAINT. - ENGINE #6	UIS SCADA, INC.	SERVICES TO TEST LEVEL TRANSMITTER AND	648.00	107249
582-543.000-930.060	REPAIRS & MAINT. - ENGINE #6	UIS SCADA, INC.	SERVICES RENDERED AT POWERHOUSE THROUG	648.00	107360
Total For Dept 543.000 PRODUCTION				782,264.43	
Dept 544.000 DISTRIBUTION					
582-544.000-726.800	GREENLEE FOLDING POCKET KNIVES W	AMAZON CAPITAL SERVICES, I	GREENLEE FOLDING POCKET KNIVES W/WOOD F	349.16	107170
582-544.000-726.800	3-#2 EXT. ELBOWS	COLDWATER BOARD OF PUBLIC	3-#2 EXT. ELBOWS	157.14	107186
582-544.000-726.800	MM PENETRATING OIL 16OZ/WD-40 SM	FAMILY FARM & HOME	MM PENETRATING OIL 16OZ/WD-40 SMART STF	14.98	107195
582-544.000-726.800	8OZ ANTI-SEIZE LUBRICANT	GELZER HJ & SON INC	8OZ ANTI-SEIZE LUBRICANT	374.74	107200
582-544.000-726.800	WATER DELIVERY SERVICE-45 MONROE	HEFFERNAN SOFT WATER SERVI	WATER DELIVERY SERVICE-45 MONROE STREETI	18.00	107204
582-544.000-726.800	31-325 IDL 4 INCH FOAM CARRIER	KENDALL ELECTRIC	31-325 IDL 4 INCH FOAM CARRIER	34.44	107212
582-544.000-726.800	KLEIN TOOLS FOLDING RULER/ESTWIN	AMAZON CAPITAL SERVICES, I	KLEIN TOOLS FOLDING RULER/ESTWING SURE	934.64	107262
582-544.000-726.800	FASTENERS & ANCHORS	GELZER HJ & SON INC	FASTENERS & ANCHORS	21.97	107294
582-544.000-726.800	WATER DELIVERY SERVICE-45 MONROE	HEFFERNAN SOFT WATER SERVI	WATER DELIVERY SERVICE-45 MONROE ST	12.20	107299
582-544.000-726.800	HOT STICK HOLDER / BUCKET	39-0 POWERLINE SUPPLY	TOOLS	470.00	107338
582-544.000-726.800	BAR OIL	SPRATT'S	BAR OIL	39.98	107350

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
Fund 582 ELECTRIC FUND					
Dept 544.000 DISTRIBUTION					
582-544.000-730.000	2012 RAM REPAIRS	CRONIN HILLSDALE	2012 RAM REPAIRS	440.45	107189
582-544.000-730.000	HITCH PIN RED HEAD 3/4X4	FAMILY FARM & HOME	HITCH PIN RED HEAD 3/4X4	7.99	107195
582-544.000-730.000	MALE 7 WAY PLUG	PERFORMANCE AUTOMOTIVE	MALE 7 WAY PLUG	12.75	107233
582-544.000-730.000	8" HEAVY STRAP HINGE	GELZER HJ & SON INC	8" HEAVY STRAP HINGE	100.13	107294
582-544.000-730.000	OIL CHANGE/TIRES	PARNEY'S CAR CARE, LLC	OIL CHANGE/TIRES	3,159.04	107331
582-544.000-730.000	BATTERY TERMINAL	PERFORMANCE AUTOMOTIVE	BATTERY TERMINAL	187.24	107334
582-544.000-730.000	HARNES BUCKOHM TRUE FIT GREEN	POWERLINE SUPPLY	HARNES BUCKOHM TRUE FIT GREEN	478.00	107338
582-544.000-730.000	LINE COVER TEST/POLE SAW TEST	PRIME FLEET DIELECTRIC SEF	LINE COVER TEST/POLE SAW TEST	320.00	107339
582-544.000-740.000	FUEL & LUBRICANTS - SEPT 2023	WATKINS OIL COMPANY	FUEL & LUBRICANTS - SEPT 2023	1,902.16	107258
582-544.000-742.000	CLOTHING / UNIFORMS	POWERS CLOTHING, INC.	CLOTHING/UNIFORMS	1,948.50	107235
582-544.000-801.000	INFRARED ELECTRICAL INSPECTION	BISBEE INFRARED	INFRARED ELECTRICAL INSPECTION	550.00	107181
582-544.000-801.000	ROLLOFF SEPT 2023 - 401 HILLSDAL	MODERN WASTE SYSTEMS	ROLLOFF SEPT 2023 - 401 HILLSDALE ST	100.00	107227
582-544.000-801.000	BUCKET TRUCK TESTING	PRIME FLEET DIELECTRIC SEF	BUCKET TRUCK TESTING	3,280.00	107339
582-544.000-801.300	3M WORK TUNES CONNECT/GEL EAR CU	AMAZON CAPITAL SERVICES, 13M	WORK TUNES CONNECT/GEL EAR CUSHIONS	88.74	107262
582-544.000-930.000	MILWAUKEE SWITCH	AMAZON CAPITAL SERVICES, 1MILWAUKEE	SWITCH	35.09	107170
582-544.000-930.000	4 PVC 36"R ELBOW	AMERICAN COPPER AND BRASS,	4 PVC 36"R ELBOW	960.76	107171
582-544.000-930.000	LAMA250-56-QY PAN ALUM MECH CONO	KENDALL ELECTRIC	LAMA250-56-QY PAN ALUM MECH CONONECTOR	217.47	107212
582-544.000-930.000	ZIPLOCS	MARKET HOUSE	ZIPLOCS	9.78	107223
582-544.000-930.000	ELECTRICAL TAPE AND AVERY NAME T	AMAZON CAPITAL SERVICES, 1E	ELECTRICAL TAPE AND AVERY NAME TAGS	157.44	107262
582-544.000-930.000	SPLICE KIT	AMERICAN COPPER AND BRASS,	SPLICE KIT	71.06	107263
582-544.000-930.000	INVOICE FOR 17 HOWDER STREET	CLARK ELECTRIC INC.	INVOICE FOR 17 HOWDER STREET	70.00	107275
582-544.000-930.000	GRADE 2 NUTS/BOLTS/WASHERS/4000B	FAMILY FARM & HOME	GRADE 2 NUTS/BOLTS/WASHERS/4000BC 3/8-1	26.49	107289
582-544.000-930.000	FASTENERS/ANCHORS	GELZER HJ & SON INC	FASTENERS/ANCHORS	1.96	107294
582-544.000-930.546	UNION STREET SUB PREV MAINTENANC	UTILITIES INSTRUMENTATION	UNION STREET SUB PREV MAINTENANCE	11,303.50	107252
582-544.000-956.000	MEAL REIUMBURSEMENT FOR TRAINING	JOSH REICHHART	MEAL REIUMBURSEMENT FOR TRAINING - JOSF	164.76	107308
Total For Dept 544.000 DISTRIBUTION				28,020.56	
Total For Fund 582 ELECTRIC FUND				1,070,369.36	
Fund 590 SEWER FUND					
Dept 000.000					
590-000.000-123.000	FA, MR, HR, UB, BS&A ONLINE SERV	BS&A SOFTWARE	FA, MR, HR, UB, BS&A ONLINE SERVICES	627.04	107271
590-000.000-158.000-213017	MASONRY REPAIRS AT WWTP	FOULKE CONSTRUCTION	WWTP FACADE WORK AS APPROVED BY BOARD/C	6,770.00	107197
590-000.000-158.000-215017	HIDROSTAL E5K-M2R PUMP INCLUDING	DUBOIS - COOPER ASSOCIATIE	S PUMP AS APPROVED BY BOARD/COUNCIL	19,947.00	107283
590-000.000-158.000-215031	F100-254/154XEG-S PUMP	KSB DUBRIC, INC.	SLUDGE PUMP AS APPROVED BY BOARD/COUNCI	12,306.72	107216
590-000.000-202.100	SBK1	KAST, JULIE A	UB refund for account: 024592	240.24	107211
590-000.000-202.100	SBK1	KRAUSE, GREGORY D	UB refund for account: 025581	10.47	107215
Total For Dept 000.000				39,901.47	
Dept 175.000 ADMINISTRATIVE SERVICES					
590-175.000-715.000	DENTAL & VISION - SEWER	BLUE CROSS & BLUE SHIELD (DENTAL & VISION INSURANCE GROUP 0070034	369.84	680
590-175.000-715.000	HEALTH INSURANCE - OCT 2023	PLANSOURCE BENEFITS ADMINJ	HEALTH INSURANCE - OCT 2023	7,809.13	683
590-175.000-715.000	LIFE INSURANCE - SEWER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - OCT 2023	103.94	684
590-175.000-715.000	DENTAL & VISION - SEWER	BLUE CROSS & BLUE SHIELD (DENTAL & VISION INSURANCE GROUP 0070034	369.84	694
590-175.000-715.000	HEALTH INSURANCE	PLANSOURCE BENEFITS ADMINJ	HEALTH INSURANCE - NOVEMBER 2023	7,667.77	698
590-175.000-715.000	LIFE INSURANCE - SEWER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - NOVEMBER	103.94	700
590-175.000-716.000	RETIREMENT	MERS	RETIREMENT CONTRIBUTIONS - 300101	3,673.46	682
590-175.000-721.000	DISABILITY INSURANCE - SEWER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - OCT 2023	145.24	684
590-175.000-721.000	DISABILITY INSURANCE - SEWER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - NOVEMBER	145.24	700
590-175.000-726.000	BANKERS BOXES FOR BPU OFFICES	AMAZON CAPITAL SERVICES, 1	BANKERS BOXES FOR BPU OFFICES	54.78	107170
590-175.000-726.000	LOGO ENVELOPES	ARROW SWIFT PRINTING	LOGO ENVELOPES	283.64	107174
590-175.000-726.000	OFFICE SUPPLIES FOR BPU OFFICES	CURRENT OFFICE SOLUTIONS	OFFICE SUPPLIES FOR BPU OFFICES	56.91	107190
590-175.000-726.000	LOBBY DUST PAN/LOBBYMASTER	KSS ENTERPRISES	LOBBY DUST PAN/LOBBYMASTER	11.41	107217

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
Fund 590 SEWER FUND					
Dept 175.000 ADMINISTRATIVE SERVICES					
590-175.000-726.000	VACUUM FOR BPU OFFICE	AMAZON CAPITAL SERVICES, I	VACUUM FOR BPU OFFICE	19.80	107262
590-175.000-726.000	FIRST AID SUPPLIES	CINTAS CORPORATION	FIRST AID SUPPLIES	23.22	107273
590-175.000-726.000	WATER - OFFICE	RUPERT'S CULLIGAN	WATER DELIVERY - 45 MONROE ST	8.25	107344
590-175.000-801.000	FIBER MAINT - SEWER	ACD.NET	TELEPHONE - FIBER 45 MONROE STREET	50.00	107169
590-175.000-801.000	MOWING FOR SEPT 2023	BAXTER LAWN AND SNOW SERV	MOWING FOR SEPT 2023	415.00	107176
590-175.000-801.000	COPIES/CONTRACT BILLING - SEPT.	CURRENT OFFICE SOLUTIONS	COPIES/CONTRACT BILLING - SEPT. 2023	66.98	107190
590-175.000-801.000	CLEANING FOR SEPT 2023	EAST 2 WEST ENTERPRISES, I	CLEANING FOR SEPT 2023	65.00	107191
590-175.000-801.000	COMMISSION PAID FOR COLLECTIONS	ONLINE INFORMATION SERVICE	COMMISSION PAID FOR COLLECTIONS SEPT 20	59.07	107231
590-175.000-801.000	AUDIT SERVICES FOR FYE 2023	YEO & YEO PC	AUDIT SERVICES FOR FYE 2023	1,125.00	107260
590-175.000-801.000	FA, MR, HR, UB, BS&A ONLINE SERV	BS&A SOFTWARE	FA, MR, HR, UB, BS&A ONLINE SERVICES	1,217.21	107271
590-175.000-801.000	BPU BOARD MEETING PER DIEM-SEPT/OCT	ERIC POTES	BPU BOARD MEETING PER DIEM-SEPT/OCT 202	12.50	107286
590-175.000-801.000	BPU BOARD MEETING PER DIEM- SEPT	JEREMIAH JASON HODSHIRE	BPU BOARD MEETING PER DIEM- SEPT & OCT	12.50	107306
590-175.000-801.000	RESPONSE LETTER TO YEO&YEO FOR 2	MIKA MEYERS BECKET & JONES	RESPONSE LETTER TO YEO&YEO FOR 2023 AUI	24.37	107323
590-175.000-801.000	BPU BOARD MEETING PER DIEM	PETER MICHAEL BECKER	BPU BOARD MEETING PER DIEM-SEPT/OCT 202	12.50	107335
590-175.000-801.000	BPU BOARD MEETING PER DIEM-OCT 2	PHILIP DAVID MCDOWELL	BPU BOARD MEETING PER DIEM-OCT 2023	6.25	107336
590-175.000-801.000	ACCOUNTING SERVICES - SEPT 2023	THE WOODHILL GROUP, LLC	ACCOUNTING SERVICES - SEPT 2023	958.18	107355
590-175.000-801.000	CREDIT CARD PROCESSING FEES - SE	INVOICE CLOUD	CREDIT CARD PROCESSING FEES - SEPT 2023	86.56	629
590-175.000-802.000	BATTERIES FOR MITEL HANDSET	AMAZON CAPITAL SERVICES, I	BATTERIES FOR MITEL HANDSET	4.44	107170
590-175.000-802.000	WILDCARD CERT RENEWAL	SONIT SYSTEMS, LLC	WILDCARD CERT RENEWAL	235.93	107244
590-175.000-802.000	MILSOFT DISSPATCH LICENSE AND UN	MILSOFT	MILSOFT DISSPATCH LICENSE AND UNPLUGGEI	304.17	107253
590-175.000-802.000	ELECTRICAL TAPE AND AVERY NAME T	AMAZON CAPITAL SERVICES, I	ELECTRICAL TAPE AND AVERY NAME TAGS	9.61	107262
590-175.000-802.000	YUKON SOFTWARE SUPPORT	CANNON TECHNOLOGIES INC	YUKON AMI ANNUAL SUPPORT	2,568.25	107272
590-175.000-802.000	VIPRE EMAIL AND TRENDMICRO RECUR	SONIT SYSTEMS, LLC	VIPRE EMAIL AND TRENDMICRO RECUR (OCT)	40.79	107349
590-175.000-810.000	SAFETEC OTIS V2STANDARD/STANDARD	HSI WORKPLACE COMPLIANCE S	SAFETEC OTIS V2STANDARD/STANDARD SDS IN	446.48	107302
590-175.000-810.000	MWEA MEMBERSHIP - JEFF 1-25-24 -	MICHIGAN WATER ENVIRONMEN	MWEA MEMBERSHIP - JEFF 1-25-24 - 1-25-2	95.00	107321
590-175.000-850.000	TELEPHONE - SEWER	ACD.NET	TELEPHONE - FIBER 45 MONROE STREET	109.10	107169
590-175.000-850.000	ETHERFAX OCTOBER 2023	BSB COMMUNICATIONS INC	ETHERFAX OCTOBER 2023	14.00	107183
590-175.000-850.000	MONTHLY VERIZON BILL - OCT 23	VERIZON WIRELESS	MONTHLY VERIZON BILL - OCT 23	140.66	107255
590-175.000-880.000	CANDY FOR PUBLIC POWER WEEK 2023	AMAZON CAPITAL SERVICES, I	CANDY FOR PUBLIC POWER WEEK 2023	22.31	107170
590-175.000-880.000	ANNUAL HALLOWEEN PARTY - 2023	HILLSDALE CO HALLOWEEN PAF	ANNUAL HALLOWEEN PARTY - 2023	125.00	107206
590-175.000-880.000	COOKIES FOR PUBLIC POWER OCT 202	MARKET HOUSE	COOKIES FOR PUBLIC POWER OCT 2023	34.67	107223
590-175.000-880.000	COMMUNITY PROMOTION - AUGUST 202	MCKIBBIN MEDIA GROUP, INC.	COMMUNITY PROMOTION - AUGUST 2023	125.00	107224
590-175.000-880.000	NOV/DEC SIMPLY HERS	SIMPLY HERS MAGAZINE	NOV/DEC SIMPLY HERS	13.75	107243
590-175.000-920.400	504504154 - 37 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 37 MONROE	9.95	673
590-175.000-920.400	504504154 - 37 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 37 MONROE GEN SEI	9.95	676
590-175.000-920.400	503214966 - 45 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 45 MONROE ST	10.82	677
590-175.000-930.000	REPLACE WINDSHIELD IN 2022 CHEVY	G&G GLASS, INC	REPLACE WINDSHIELD IN 2022 CHEVY EQUINC	153.92	107293
590-175.000-930.000	KOHLER SIDE MNT FL LEVER	GELZER HJ & SON INC	KOHLER SIDE MNT FL LEVER	42.37	107294
590-175.000-956.000	CUSTOMER SERVICE III TRAINING -	AMERICAN WATER WORKS ASSOC	CUSTOMER SERVICE III TRAINING - KELLY I	48.75	107172
590-175.000-956.000	MILEAGE REIUMBURSEMENT FOR TRAIN	KELLY LOPRESTO	MILEAGE REIUMBURSEMENT FOR TRAINING BS&	25.54	107313
590-175.000-993.000	CAPITAL IMPROV BONDS - GENERAL O	HUNTINGTON NATIONAL BANK	CAPITAL IMPROV BONDS - GENERAL OBLIGATI	500.00	681
Total For Dept 175.000 ADMINISTRATIVE SERVICES				30,047.99	
Dept 546.000 OPERATIONS					
590-546.000-730.039	SERVICE ON 2015 FORD E350 SUPER	PARNEY'S CAR CARE, LLC	SERVICE ON 2015 FORD E350 SUPER DUTY	538.59	107232
590-546.000-742.000	OBBERON ARC FLASH FACE SHIELD	AMAZON CAPITAL SERVICES, I	OBBERON ARC FLASH FACE SHIELD	248.44	107262
590-546.000-920.400	504504154 - 135 BARBER ST	MICH GAS UTILITIES	NATURAL GAS UTILITY - 135 BARBER ST	38.81	675
590-546.000-930.970	RIPSAW HD ROTATING NOZZLE	JACK DOHNEY COMPANIES	RIPSAW HD ROTATING NOZZLE	326.92	107305
Total For Dept 546.000 OPERATIONS				1,152.76	
Dept 547.000 TREATMENT					
590-547.000-726.900	CHLORINE	ENVIRONMENTAL RESOURCES A&	CHLORINE	216.20	107194
590-547.000-726.900	GLOVES	LOU'S GLOVES, INC	GLOVES	344.00	107221

INVOICE GL DISTRIBUTION REPORT FOR CITY OF HILLSDALE
 INVOICE ENTRY DATES 10/01/2023 - 10/31/2023
 BOTH JOURNALIZED AND UNJOURNALIZED
 BOTH OPEN AND PAID

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
Fund 590 SEWER FUND					
Dept 547.000 TREATMENT					
590-547.000-726.900	WATER DELIVERY - 101 W GALLOWAY	RUPERT'S CULLIGAN	WATER DELIVERY - 101 W GALLOWAY DR	21.00	107241
590-547.000-726.900	GRADUATED CYLINDER; PMP CLEAR; 1	USABLUBOOK	GRADUATED CYLINDER; PMP CLEAR; 10000 MI	2,407.78	107251
590-547.000-726.900	7.5OZ AQUARIUM SOFTSOAP/HAND SOA	GELZER HJ & SON INC	7.5OZ AQUARIUM SOFTSOAP/HAND SOAP	7.87	107294
590-547.000-726.900	CREDIT FOR SWING SAMPLER	USABLUBOOK	CREDIT FOR SWING SAMPLER	(283.95)	107362
590-547.000-727.800	CHLORINE/CHEM DISPENSER	GELZER HJ & SON INC	CHLORINE/CHEM DISPENSER	62.48	107200
590-547.000-740.000	TG 3/8X100YEL POLY ROPE/GEAR OIL	FAMILY FARM & HOME	TG 3/8X100YEL POLY ROPE/GEAR OIL 80W90	184.97	107195
590-547.000-740.000	FUEL & LUBRICANTS - SEPT 2023	WATKINS OIL COMPANY	FUEL & LUBRICANTS - SEPT 2023	951.08	107258
590-547.000-801.000	SAMPLES BEF COMPLIANCE AUGUST 20	MERIT LABORATORIES	SAMPLES BEF COMPLIANCE AUGUST 2023	4,128.00	107225
590-547.000-920.400	504904602 - 101 W GALLOWAY	MICH GAS UTILITIES	NATURAL GAS UTILITY - 101 W GALLOWAY	801.82	672
590-547.000-920.400	505161747 - 101 W GALLOWAY MN	MICH GAS UTILITIES	NATURAL GAS UTILITY - 101 W GALLOWAY MN	70.28	674
590-547.000-920.400	504756735 - W GALLOWAY GR	MICH GAS UTILITIES	NATURAL GAS UTILITY - W GALLOWAY GR	41.62	679
590-547.000-930.000	1/2 X SCH80 CONDUIT	AMERICAN COPPER AND BRASS,	1/2 X SCH80 CONDUIT	567.36	107171
590-547.000-930.000	DODGE P4B-EXL-315R	APPLIED INDUSTRIAL TECHNOI	DODGE P4B-EXL-315R	1,976.57	107173
590-547.000-930.000	TROUBLESHOOT SUMP PUMP	CLARK ELECTRIC INC.	TROUBLESHOOT SUMP PUMP	342.50	107185
590-547.000-930.000	4"X5' BLACK FLEX TAPE	GELZER HJ & SON INC	4"X5' BLACK FLEX TAPE	23.98	107200
590-547.000-930.000	MARTIN 4 B 48 SD	APPLIED INDUSTRIAL TECHNOI	MARTIN 4 B 48 SD	4,205.41	107264
590-547.000-930.000	ZOELLER N292 292-0002 PUMP	ETNA	ZOELLER N292 292-0002 PUMP	2,070.00	107288
590-547.000-930.000	3-1/2 GAL ROOF CEMENT/4X150 YEL	FAMILY FARM & HOME	3-1/2 GAL ROOF CEMENT/4X150 YEL GLASS E	62.07	107289
590-547.000-930.000	1LB ROCKITE CEMENT/1-1/2 PUTTY K	GELZER HJ & SON INC	1LB ROCKITE CEMENT/1-1/2 PUTTY KNIFE	63.42	107294
590-547.000-930.000	1/2 HP, SEWAGE EJECTOR PUMP	GRAINGER INDUSTRIAL SUPPLY	1/2 HP, SEWAGE EJECTOR PUMP	2,598.65	107297
Total For Dept 547.000 TREATMENT				20,863.11	
Total For Fund 590 SEWER FUND				91,965.33	
Fund 591 WATER FUND					
Dept 000.000					
591-000.000-123.000	FA, MR, HR, UB, BS&A ONLINE SERV	BS&A SOFTWARE	FA, MR, HR, UB, BS&A ONLINE SERVICES	627.04	107271
591-000.000-158.000-181005	CIP - AMI WATER METERS	SLC METER LLC	CIP - AMI WATER METERS	1,573.99	107348
591-000.000-158.000-181005	CIP - AMI WATER METERS	USABLUBOOK	C-SYTL 40 SERIES 1"INSETTER NO LEAD, P	5,909.85	107362
591-000.000-202.100	WCCH	KAST, JULIE A	UB refund for account: 024592	183.14	107211
591-000.000-202.100	WBK1	KRAUSE, GREGORY D	UB refund for account: 025581	8.08	107215
Total For Dept 000.000				8,302.10	
Dept 175.000 ADMINISTRATIVE SERVICES					
591-175.000-715.000	DENTAL & VISION - WATER	BLUE CROSS & BLUE SHIELD (DENTAL & VISION INSURANCE GROUP 0070034	325.75	680
591-175.000-715.000	HEALTH INSURANCE - OCT 2023	PLANSOURCE BENEFITS ADMINI	HEALTH INSURANCE - OCT 2023	7,469.87	683
591-175.000-715.000	LIFE INSURANCE - WATER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - OCT 2023	110.40	684
591-175.000-715.000	DENTAL & VISION - WATER	BLUE CROSS & BLUE SHIELD (DENTAL & VISION INSURANCE GROUP 0070034	325.75	694
591-175.000-715.000	HEALTH INSURANCE	PLANSOURCE BENEFITS ADMINI	HEALTH INSURANCE - NOVEMBER 2023	7,328.51	698
591-175.000-715.000	LIFE INSURANCE - WATER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - NOVEMBER	110.40	700
591-175.000-716.000	RETIREMENT	MERS	RETIREMENT CONTRIBUTIONS - 300101	3,745.39	682
591-175.000-721.000	DISABILITY INSURANCE - WATER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - OCT 2023	157.05	684
591-175.000-721.000	DISABILITY INSURANCE - WATER	SUN LIFE ASSURANCE COMPAN\	LIFE & DISABILITY INSURANCE - NOVEMBER	157.05	700
591-175.000-726.000	BANKERS BOXES FOR BPU OFFICES	AMAZON CAPITAL SERVICES, I	BANKERS BOXES FOR BPU OFFICES	54.78	107170
591-175.000-726.000	LOGO ENVELOPES	ARROW SWIFT PRINTING	LOGO ENVELOPES	283.65	107174
591-175.000-726.000	OFFICE SUPPLIES FOR BPU OFFICES	CURRENT OFFICE SOLUTIONS	OFFICE SUPPLIES FOR BPU OFFICES	56.91	107190
591-175.000-726.000	LOBBY DUST PAN/LOBBYMASTER	KSS ENTERPRISES	LOBBY DUST PAN/LOBBYMASTER	11.41	107217
591-175.000-726.000	VACUUM FOR BPU OFFICE	AMAZON CAPITAL SERVICES, I	VACUUM FOR BPU OFFICE	19.80	107262
591-175.000-726.000	FIRST AID SUPPLIES	CINTAS CORPORATION	FIRST AID SUPPLIES	23.22	107273
591-175.000-726.000	WATER - OFFICE	RUPERT'S CULLIGAN	WATER DELIVERY - 45 MONROE ST	8.25	107344
591-175.000-801.000	FIBER MAINT - WATER	ACD.NET	TELEPHONE - FIBER 45 MONROE STREET	50.00	107169
591-175.000-801.000	MOWING FOR SEPT 2023	BAXTER LAWN AND SNOW SERV	MOWING FOR SEPT 2023	415.00	107176
591-175.000-801.000	COPIES/CONTRACT BILLING - SEPT.	CURRENT OFFICE SOLUTIONS	COPIES/CONTRACT BILLING - SEPT. 2023	66.98	107190

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
Fund 591 WATER FUND					
Dept 175.000 ADMINISTRATIVE SERVICES					
591-175.000-801.000	CLEANING FOR SEPT 2023	EAST 2 WEST ENTERPRISES, I	CLEANING FOR SEPT 2023	65.00	107191
591-175.000-801.000	COMMISSION PAID FOR COLLECTIONS	ONLINE INFORMATION SERVICE	COMMISSION PAID FOR COLLECTIONS SEPT 20	59.08	107231
591-175.000-801.000	AUDIT SERVICES FOR FYE 2023	YEO & YEO PC	AUDIT SERVICES FOR FYE 2023	1,125.00	107260
591-175.000-801.000	FA, MR, HR, UB, BS&A ONLINE SERV	BS&A SOFTWARE	FA, MR, HR, UB, BS&A ONLINE SERVICES	1,217.21	107271
591-175.000-801.000	BPU BOARD MEETING PER DIEM-SEPT/	ERIC POTES	BPU BOARD MEETING PER DIEM-SEPT/OCT 202	12.50	107286
591-175.000-801.000	BPU BOARD MEETING PER DIEM- SEPT	JEREMIAH JASON HODSHIRE	BPU BOARD MEETING PER DIEM- SEPT & OCT	12.50	107306
591-175.000-801.000	RESPONSE LETTER TO YEO&YEO FOR 2	MIKA MEYERS BECKET & JONES	RESPONSE LETTER TO YEO&YEO FOR 2023 AUI	24.37	107323
591-175.000-801.000	BPU BOARD MEETING PER DIEM	PETER MICHAEL BECKER	BPU BOARD MEETING PER DIEM-SEPT/OCT 202	12.50	107335
591-175.000-801.000	BPU BOARD MEETING PER DIEM-OCT 2	PHILIP DAVID MCDOWELL	BPU BOARD MEETING PER DIEM-OCT 2023	6.25	107336
591-175.000-801.000	POSTAGE MACHINE LEASE 11/18/23 -	QUADIANT LEASING USA, INC	POSTAGE MACHINE LEASE 11/18/23 - 2/17/2	117.04	107340
591-175.000-801.000	ACCOUNTING SERVICES - SEPT 2023	THE WOODHILL GROUP, LLC	ACCOUNTING SERVICES - SEPT 2023	958.18	107355
591-175.000-801.000	CREDIT CARD PROCESSING FEES - SE	INVOICE CLOUD	CREDIT CARD PROCESSING FEES - SEPT 2023	86.56	629
591-175.000-802.000	BATTERIES FOR MITEL HANDSET	AMAZON CAPITAL SERVICES, I	BATTERIES FOR MITEL HANDSET	4.44	107170
591-175.000-802.000	WILDCARD CERT RENEWAL	SONIT SYSTEMS, LLC	WILDCARD CERT RENEWAL	235.93	107244
591-175.000-802.000	MILSOFT DISSPATCH LICENSE AND UN	MILSOFT	MILSOFT DISSPATCH LICENSE AND UNPLUGGEI	304.17	107253
591-175.000-802.000	ELECTRICAL TAPE AND AVERY NAME T	AMAZON CAPITAL SERVICES, I	ELECTRICAL TAPE AND AVERY NAME TAGS	9.61	107262
591-175.000-802.000	YUKON SOFTWARE SUPPORT	CANNON TECHNOLOGIES INC	YUKON AMI ANNUAL SUPPORT	2,568.25	107272
591-175.000-802.000	VIPRE EMAIL AND TRENDMICRO RECUR	SONIT SYSTEMS, LLC	VIPRE EMAIL AND TRENDMICRO RECUR (OCT)	40.79	107349
591-175.000-810.000	SAFETEC OTIS V2STANDARD/STANDARD	HSI WORKPLACE COMPLIANCE S	SAFETEC OTIS V2STANDARD/STANDARD SDS IN	446.49	107302
591-175.000-850.000	TELEPHONE - WATER	ACD.NET	TELEPHONE - FIBER 45 MONROE STREET	109.10	107169
591-175.000-850.000	ETHERFAX OCTOBER 2023	BSB COMMUNICATIONS INC	ETHERFAX OCTOBER 2023	14.00	107183
591-175.000-850.000	MONTHLY VERIZON BILL - OCT 23	VERIZON WIRELESS	MONTHLY VERIZON BILL - OCT 23	140.66	107255
591-175.000-880.000	CANDY FOR PUBLIC POWER WEEK 2023	AMAZON CAPITAL SERVICES, I	CANDY FOR PUBLIC POWER WEEK 2023	22.31	107170
591-175.000-880.000	ANNUAL HALLOWEEN PARTY - 2023	HILLSDALE CO HALLOWEEN PAF	ANNUAL HALLOWEEN PARTY - 2023	125.00	107206
591-175.000-880.000	COOKIES FOR PUBLIC POWER OCT 202	MARKET HOUSE	COOKIES FOR PUBLIC POWER OCT 2023	34.66	107223
591-175.000-880.000	COMMUNITY PROMOTION - AUGUST 202	MCKIBBIN MEDIA GROUP, INC.	COMMUNITY PROMOTION - AUGUST 2023	125.00	107224
591-175.000-880.000	NOV/DEC SIMPLY HERS	SIMPLY HERS MAGAZINE	NOV/DEC SIMPLY HERS	13.75	107243
591-175.000-920.400	504504154 - 37 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 37 MONROE	9.95	673
591-175.000-920.400	504504154 - 37 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 37 MONROE GEN SET	9.95	676
591-175.000-920.400	503214966 - 45 MONROE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 45 MONROE ST	10.82	677
591-175.000-930.000	REPLACE WINDSHIELD IN 2022 CHEVY	G&G GLASS, INC	REPLACE WINDSHIELD IN 2022 CHEVY EQUINC	153.92	107293
591-175.000-956.000	CUSTOMER SERVICE III TRAINING -	AMERICAN WATER WORKS ASSOC	CUSTOMER SERVICE III TRAINING - KELLY I	48.75	107172
591-175.000-956.000	MILEAGE REIUMBURSEMENT FOR TRAIN	KELLY LOPRESTO	MILEAGE REIUMBURSEMENT FOR TRAINING BS&	25.55	107313
Total For Dept 175.000 ADMINISTRATIVE SERVICES				28,869.46	
Dept 543.000 PRODUCTION					
591-543.000-930.000	QT WET/DRY ROOF CEMENT	GELZER HJ & SON INC	QT WET/DRY ROOF CEMENT	10.98	107294
Total For Dept 543.000 PRODUCTION				10.98	
Dept 544.000 DISTRIBUTION					
591-544.000-726.800	8 40LB BLACK TIES	AMERICAN COPPER AND BRASS,8	40LB BLACK TIES	18.60	107171
591-544.000-726.800	SUNBRITE ULTRA BLEACH/SIMPLE GRE	FAMILY FARM & HOME	SUNBRITE ULTRA BLEACH/SIMPLE GREEN ALL	21.95	107195
591-544.000-726.800	ANGLE VALVE/CONNECTOR-OFFICE TOI	GELZER HJ & SON INC	ANGLE VALVE/CONNECTOR-OFFICE TOILET	20.58	107294
591-544.000-730.039	SERVICE ON 2015 FORD E350 SUPER	PARNEY'S CAR CARE, LLC	SERVICE ON 2015 FORD E350 SUPER DUTY	538.59	107232
591-544.000-730.039	2014 FORD E350 VAN V-8-330 5.4L	PERFORMANCE AUTOMOTIVE	2014 FORD E350 VAN V-8-330 5.4L SOHC -	41.99	107233
591-544.000-740.000	FUEL & LUBRICANTS - SEPT 2023	WATKINS OIL COMPANY	FUEL & LUBRICANTS - SEPT 2023	951.08	107258
591-544.000-742.000	OBERON ARC FLASH FACE SHIELD	AMAZON CAPITAL SERVICES, I	OBERON ARC FLASH FACE SHIELD	248.44	107262
591-544.000-930.000	FASTENERS & ANCHORS	GELZER HJ & SON INC	FASTENERS & ANCHORS	19.18	107200
591-544.000-930.000	TRUMBULL ADJUSTABLE HYDRANT WREN	AMAZON CAPITAL SERVICES, I	TRUMBULL ADJUSTABLE HYDRANT WRENCH/RING	464.43	107262
591-544.000-930.000	FASTENERS/ANCHORS	GELZER HJ & SON INC	FASTENERS/ANCHORS	14.88	107294
591-544.000-930.990	5 1/2 CURB EX 1.5 MINN PENT WTR/	MICHIGAN PIPE & VALVE	5 1/2 CURB EX 1.5 MINN PENT WTR/1X3/4 C	6,982.88	107226
591-544.000-930.990	LSL REPLACEMENTS WITH RJT CONSTR	RJT CONSTRUCTION CO.	LEAD SERVICE LINE REPLACEMENTS	6,647.50	107342

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
Fund 591 WATER FUND					
Dept 544.000 DISTRIBUTION					
Total For Dept 544.000 DISTRIBUTION				15,970.10	
Dept 545.000 PURIFICATION					
591-545.000-727.200	SUPPLIES - SODIUM HYPOCHLORITE	UNIVAR SOLUTIONS USA INC	SOD HYPO 12.5% LIQUICHLOR	6,424.18	107361
591-545.000-727.300	HFSA 55 GALLON DRUM 560#/FREIGHT	ENVIRONMENTAL MANAGEMENT	{HFSA 55 GALLON DRUM 560#/FREIGHT	2,110.80	107193
591-545.000-727.400	SUPPLIES - PHOSPHATE	ENVIRONMENTAL MANAGEMENT	{SUPPLIES-PHOSPHATE	6,499.70	107193
591-545.000-920.400	504558065 - 401 HILLSDALE	MICH GAS UTILITIES	NATURAL GAS UTILITY - 401 HILLSDALE	44.84	678
591-545.000-930.000	1/2 COUPLING PVC SCH80/1/2 MIP A	AMERICAN COPPER AND BRASS,	1/2 COUPLING PVC SCH80/1/2 MIP ADPT PVC	11.90	107171
591-545.000-930.000	3/4" HAYWARD CPVC BALL VALVE FPM	USABLUEBOOK	3/4" HAYWARD CPVC BALL VALVE FPM	457.95	107362
Total For Dept 545.000 PURIFICATION				15,549.37	
Total For Fund 591 WATER FUND				68,702.01	
Total For All Funds:				1,231,036.70	

--- FUND TOTALS BY VENDOR ---

Fund	Account	Description	Amount
Fund 582	ELECTRIC FUND		
0008	- ARROW SWIFT PRINTING		567.28
0020	- CINTAS CORPORATION		46.44
0026	- G&G GLASS, INC		361.68
0027	- GELZER HJ & SON INC		546.79
0033	- HILLSDALE HOSPITAL		107.00
0035	- CURRENT OFFICE SOLUTIONS		247.80
0056	- RYAN & BRADSHAW, INC.		220.00
0081	- MICH GAS UTILITIES		158.14
0088	- SPRATT'S		39.98
0164	- MARKET HOUSE		79.11
0255	- KSS ENTERPRISES		22.82
0961	- PERFORMANCE AUTOMOTIVE		199.99
1239	- SUN LIFE ASSURANCE COMPANY		1,172.69
1299	- EAST 2 WEST ENTERPRISES, INC		130.00
1889	- MIKA MEYERS BECKET & JONES PLC		48.76
1983	- SIMPLY HERS MAGAZINE		27.50
2013	- BLUE CROSS & BLUE SHIELD OF MI		1,882.70
2067	- HILLSDALE CO HALLOWEEN PARTY		250.00
2174	- WHITE'S WELDING SERVICE		242.99
2278	- WATKINS OIL COMPANY		1,902.16
2359	- MERS		18,643.85
2412	- PARNEY'S CAR CARE, LLC		3,159.04
2416	- KELLY LOPRESTO		51.09
2432	- AMERICAN COPPER AND BRASS, LLC		1,031.82
2645	- POWERS CLOTHING, INC.		1,948.50
2745	- KENDALL ELECTRIC		251.91
2831	- VERIZON WIRELESS		587.63
2840	- STATE OF MICHIGAN		33,371.75
3076	- BS&A SOFTWARE		3,688.50
3248	- HEFFERNAN SOFT WATER SERVICE		135.80
3324	- CLARK ELECTRIC INC.		70.00
4017	- COLDWATER BOARD OF PUBLIC UTIL		157.14
5503	- AMAZON CAPITAL SERVICES, INC		1,866.90
5531	- SONIT SYSTEMS, LLC		553.31
6472	- THE WOODHILL GROUP, LLC		1,916.37
6479	- INVOICE CLOUD		173.13
6558	- PLANSOURCE BENEFITS ADMINISTRATION		35,489.91
6605	- AMERICAN WATER WORKS ASSOC MICHIGAN		97.50
6608	- YEO & YEO PC		2,250.00

INVOICE GL DISTRIBUTION REPORT FOR CITY OF HILLSDALE

INVOICE ENTRY DATES 10/01/2023 - 10/31/2023

BOTH JOURNALIZED AND UNJOURNALIZED

BOTH OPEN AND PAID

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
		6626	- MIDWEST MACHINERY COMPANY	76,500.00	
		6628	- PETER MICHAEL BECKER	25.00	
		6629	- JEREMIAH JASON HODSHIRE	25.00	
		6630	- PHILIP DAVID MCDOWELL	12.50	
		6631	- ERIC POTES	25.00	
		6632	- HSI WORKPLACE COMPLIANCE SOLUTIONS	892.97	
		ACD	- ACD.NET	269.72	
		BAXTER	- BAXTER LAWN AND SNOW SERVICES	830.00	
		BISBEE	- BISBEE INFRARED	550.00	
		BSB	- BSB COMMUNICATIONS INC	28.00	
		CAA	- COMMUNITY ACTION AGENCY	2,651.04	
		CANNON	- CANNON TECHNOLOGIES INC	5,136.50	
		HILLSDALE	- CRONIN HILLSDALE	440.45	
		FAMILY	- FAMILY FARM & HOME	49.46	
		JOSH	- JOSH REICHHART	164.76	
		LARA	- LARA - MI PUBLIC SERVICE COMMISSION	5,412.51	
		MAIN	- MAIN STREET LIGHTING	8,200.00	
		MILSOFT	- MILSOFT	608.34	
		MISC	- MISC VENDOR	850.11	
		MMG	- MCKIBBIN MEDIA GROUP, INC.	250.00	
		MODERN WAS	- MODERN WASTE SYSTEMS	100.00	
		MSCPA	- MICHIGAN SOUTH CENTRAL POWER AGENCY	778,778.89	
		ONLINE	- ONLINE INFORMATION SERVICES, INC.	118.14	
		POWER	- POWERLINE SUPPLY	13,046.75	
		PRIME	- PRIME FLEET DIELECTRIC SERVICES,LLC	3,600.00	
		QUADIENT	- QUADIENT LEASING USA, INC	351.11	
		RUPERT'S	- RUPERT'S CULLIGAN	16.50	
		SSEO	- SSEO, INC.	4,256.75	
		T & R	- T & R ELECTRIC SUPPLY COMPANY INC	39,586.38	
		UIS	- UTILITIES INSTRUMENTATION SERVICE	11,303.50	
		UIS PROG	- UIS SCADA, INC.	2,592.00	
		TOTAL FUND 582	ELECTRIC FUND	1,070,369.36	
		Fund 590 SEWER FUND			
		0008	- ARROW SWIFT PRINTING	283.64	
		0020	- CINTAS CORPORATION	23.22	
		0026	- G&G GLASS, INC	153.92	
		0027	- GELZER HJ & SON INC	200.12	
		0035	- CURRENT OFFICE SOLUTIONS	123.89	
		0081	- MICH GAS UTILITIES	983.25	
		0164	- MARKET HOUSE	34.67	
		0255	- KSS ENTERPRISES	11.41	
		1239	- SUN LIFE ASSURANCE COMPANY	498.36	
		1299	- EAST 2 WEST ENTERPRISES, INC	65.00	
		1889	- MIKA MEYERS BECKET & JONES PLC	24.37	
		1983	- SIMPLY HERS MAGAZINE	13.75	
		2013	- BLUE CROSS & BLUE SHIELD OF MI	739.68	
		2067	- HILLSDALE CO HALLOWEEN PARTY	125.00	
		2278	- WATKINS OIL COMPANY	951.08	
		2359	- MERS	3,673.46	
		2412	- PARNEY'S CAR CARE, LLC	538.59	
		2416	- KELLY LOPRESTO	25.54	
		2432	- AMERICAN COPPER AND BRASS, LLC	567.36	
		2831	- VERIZON WIRELESS	140.66	
		3076	- BS&A SOFTWARE	1,844.25	
		3324	- CLARK ELECTRIC INC.	342.50	
		5503	- AMAZON CAPITAL SERVICES, INC	359.38	
		5531	- SONIT SYSTEMS, LLC	276.72	
		6472	- THE WOODHILL GROUP, LLC	958.18	

INVOICE GL DISTRIBUTION REPORT FOR CITY OF HILLSDALE

INVOICE ENTRY DATES 10/01/2023 - 10/31/2023

BOTH JOURNALIZED AND UNJOURNALIZED

BOTH OPEN AND PAID

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
		6479	- INVOICE CLOUD	86.56	
		6558	- PLANSOURCE BENEFITS ADMINISTRATION	15,476.90	
		6570	- HUNTINGTON NATIONAL BANK	500.00	
		6605	- AMERICAN WATER WORKS ASSOC MICHIGAN	48.75	
		6608	- YEO & YEO PC	1,125.00	
		6619	- KSB DUBRIC, INC.	12,306.72	
		6628	- PETER MICHAEL BECKER	12.50	
		6629	- JEREMIAH JASON HODSHIRE	12.50	
		6630	- PHILIP DAVID MCDOWELL	6.25	
		6631	- ERIC POTES	12.50	
		6632	- HSI WORKPLACE COMPLIANCE SOLUTIONS	446.48	
		ACD	- ACD.NET	159.10	
		APPLIED	- APPLIED INDUSTRIAL TECHNOLOGIES	6,181.98	
		BAXTER	- BAXTER LAWN AND SNOW SERVICES	415.00	
		BSB	- BSB COMMUNICATIONS INC	14.00	
		CANNON	- CANNON TECHNOLOGIES INC	2,568.25	
		DUBOIS -	- DUBOIS - COOPER ASSOCIATES, INC.	19,947.00	
		ERA	- ENVIRONMENTAL RESOURCES ASSOCIATES	216.20	
		ETNA	- ETNA	2,070.00	
		FAMILY	- FAMILY FARM & HOME	247.04	
		FOULKE CON	- FOULKE CONSTRUCTION	6,770.00	
		GRAINGER	- GRAINGER INDUSTRIAL SUPPLY	2,598.65	
		JACK	- JACK DOHNEY COMPANIES	326.92	
		LOU'S	- LOU'S GLOVES, INC	344.00	
		MERIT LAB	- MERIT LABORATORIES	4,128.00	
		MILSOFT	- MILSOFT	304.17	
		MISC	- MISC VENDOR	250.71	
		MMG	- MCKIBBIN MEDIA GROUP, INC.	125.00	
		MWEA	- MICHIGAN WATER ENVIRONMENT ASSOC	95.00	
		ONLINE	- ONLINE INFORMATION SERVICES, INC.	59.07	
		RUPERT'S	- RUPERT'S CULLIGAN	29.25	
		USABLUEBOO	- USABLUEBOOK	2,123.83	
		TOTAL FUND 590 SEWER FUND		<u>91,965.33</u>	
		Fund 591 WATER FUND			
		0008	- ARROW SWIFT PRINTING	283.65	
		0020	- CINTAS CORPORATION	23.22	
		0026	- G&G GLASS, INC	153.92	
		0027	- GELZER HJ & SON INC	65.62	
		0035	- CURRENT OFFICE SOLUTIONS	123.89	
		0081	- MICH GAS UTILITIES	75.56	
		0164	- MARKET HOUSE	34.66	
		0255	- KSS ENTERPRISES	11.41	
		0961	- PERFORMANCE AUTOMOTIVE	41.99	
		1239	- SUN LIFE ASSURANCE COMPANY	534.90	
		1299	- EAST 2 WEST ENTERPRISES, INC	65.00	
		1889	- MIKA MEYERS BECKET & JONES PLC	24.37	
		1983	- SIMPLY HERS MAGAZINE	13.75	
		2013	- BLUE CROSS & BLUE SHIELD OF MI	651.50	
		2067	- HILLSDALE CO HALLOWEEN PARTY	125.00	
		2278	- WATKINS OIL COMPANY	951.08	
		2359	- MERS	3,745.39	
		2412	- PARNEY'S CAR CARE, LLC	538.59	
		2416	- KELLY LOPRESTO	25.55	
		2432	- AMERICAN COPPER AND BRASS, LLC	30.50	
		2831	- VERIZON WIRELESS	140.66	
		3076	- BS&A SOFTWARE	1,844.25	
		5503	- AMAZON CAPITAL SERVICES, INC	823.81	
		5531	- SONIT SYSTEMS, LLC	276.72	

INVOICE GL DISTRIBUTION REPORT FOR CITY OF HILLSDALE

INVOICE ENTRY DATES 10/01/2023 - 10/31/2023

BOTH JOURNALIZED AND UNJOURNALIZED

BOTH OPEN AND PAID

GL Number	Invoice Line Desc	Vendor	Invoice Description	Amount	Check #
		6472	- THE WOODHILL GROUP, LLC	958.18	
		6479	- INVOICE CLOUD	86.56	
		6558	- PLANSOURCE BENEFITS ADMINISTRATION	14,798.38	
		6605	- AMERICAN WATER WORKS ASSOC MICHIGAN	48.75	
		6608	- YEO & YEO PC	1,125.00	
		6628	- PETER MICHAEL BECKER	12.50	
		6629	- JEREMIAH JASON HODSHIRE	12.50	
		6630	- PHILIP DAVID MCDOWELL	6.25	
		6631	- ERIC POTES	12.50	
		6632	- HSI WORKPLACE COMPLIANCE SOLUTIONS	446.49	
		ACD	- ACD.NET	159.10	
		BAXTER	- BAXTER LAWN AND SNOW SERVICES	415.00	
		BSB	- BSB COMMUNICATIONS INC	14.00	
		CANNON	- CANNON TECHNOLOGIES INC	2,568.25	
		ENVIRONMEN	- ENVIRONMENTAL MANAGEMENT & DEVELOP	8,610.50	
		FAMILY	- FAMILY FARM & HOME	21.95	
		MICH	- MICHIGAN PIPE & VALVE	6,982.88	
		MILSOFT	- MILSOFT	304.17	
		MISC	- MISC VENDOR	191.22	
		MMG	- MCKIBBIN MEDIA GROUP, INC.	125.00	
		ONLINE	- ONLINE INFORMATION SERVICES, INC.	59.08	
		QUADIENT	- QUADIENT LEASING USA, INC	117.04	
		RJT	- RJT CONSTRUCTION CO.	6,647.50	
		RUPERT'S	- RUPERT'S CULLIGAN	8.25	
		SLC	- SLC METER LLC	1,573.99	
		UNIVAR	- UNIVAR SOLUTIONS USA INC	6,424.18	
		USABLUEBOO	- USABLUEBOOK	6,367.80	
		TOTAL FUND 591	WATER FUND	<u>68,702.01</u>	

To: BPU Board
From: Karen Lancaster, Finance Director
Date: 11/14/23
Re: September 2023 Financial Review (unaudited data)

Revenues: As of September, approximately 25% of the 2024 budget year is complete. Electric revenues are in line with the average of the five years shown. Sewer and Water revenues are higher than the average of the last five years due to the rate increase as well as volume increases. For Sewer and Water, All Other Revenue Sources has higher interest income due to a higher investable balance from the bond proceeds as well as increased interest rates. Rate increases for 2023-24 are 2% for Electric, 5% for Sewer and 10% for Water.

GL NUMBER	DESCRIPTION	BALANCE AS OF 09/30/2019	BALANCE AS OF 09/30/2020	BALANCE AS OF 09/30/2021	BALANCE AS OF 09/30/2022	BALANCE AS OF 09/30/2023	Average	Current YTD Compared to Average
Fund 582 - ELECTRIC FUND								
582-000.000-613.000	RESIDENTIAL SALES	1,318,107	1,444,146	1,430,745	1,387,715	1,462,548	1,408,652	104%
582-000.000-614.000	BUSINESS SALES	369,007	367,227	377,422	412,432	436,958	392,609	111%
582-000.000-615.000	COMMERCIAL SALES	930,791	870,424	913,580	879,892	932,291	905,396	103%
582-000.000-616.000	INDUSTRY SALES	892,111	888,766	849,984	931,516	965,702	905,616	107%
582-000.000-617.000	STREET LIGHT SALES	13,288	13,410	13,202	12,778	12,769	13,089	98%
ALL OTHER REVENUE SOURCES		150,043	112,703	106,746	(31,577)	85,089	84,601	101%
	Total	3,673,345	3,696,677	3,691,679	3,592,755	3,895,358		
Fund 590 - SEWER FUND								
590-000.000-613.000	RESIDENTIAL SALES	229,154	255,856	261,029	264,172	286,738	259,390	111%
590-000.000-614.000	BUSINESS SALES	43,473	41,431	46,826	56,359	59,279	49,473	120%
590-000.000-615.000	COMMERCIAL SALES	93,219	94,583	110,092	133,931	151,644	116,694	130%
590-000.000-616.000	INDUSTRY SALES	78,055	97,321	107,364	126,097	90,030	99,773	90%
590-000.000-619.000	APARTMENT SALES	88,522	95,870	94,029	106,750	111,364	99,307	112%
ALL OTHER REVENUE SOURCES		23,454	21,598	31,869	38,083	106,548	44,310	240%
	Total	555,876	606,658	651,209	725,391	805,602		
Fund 591 - WATER FUND								
591-000.000-613.000	RESIDENTIAL SALES	167,421	190,497	193,299	202,603	230,144	196,793	117%
591-000.000-614.000	BUSINESS SALES	44,184	51,139	47,066	61,194	74,894	55,696	134%
591-000.000-615.000	COMMERCIAL SALES	82,003	93,980	105,493	124,888	148,432	110,959	134%
591-000.000-616.000	INDUSTRY SALES	45,265	57,058	64,045	77,919	58,685	60,594	97%
591-000.000-619.000	APARTMENT SALES	62,970	67,665	66,467	77,049	84,069	71,644	117%
ALL OTHER REVENUE SOURCES		(20,290)	13,160	15,329	74,272	66,373	29,769	223%
	Total	381,553	473,499	491,699	617,926	662,598		
Grand Total		4,610,774	4,776,835	4,834,587	4,936,072	5,363,557		

Expenses: In each fund, Administration expenses are higher than normal due to the accounting for insurance premiums. In years prior to 2022-23, the premium was spread out over 12 months using journal entries. For FY23 and FY24, this annual charge is not prorated in order to be more efficient and reduce the number of entries. In Electric, the premium/broker fee was \$53K, and in Sewer and Water, the premium/broker fee was \$19K for each of those funds. Also, for Water and Sewer, there is interest expense for the 2022 bond issue included in Administrative Services.

Sewer Treatment is higher than average due to the rising chemical costs and sewer treatment will continue to be higher than average due to higher depreciation expense as a result of the capitalization of wastewater treatment plant improvements in the fiscal year 2021. Water Distribution is higher than average due to costs associated with the Lead Services of \$132K.

GL NUMBER	DESCRIPTION	BALANCE AS OF 09/30/2019	BALANCE AS OF 09/30/2020	BALANCE AS OF 09/30/2021	BALANCE AS OF 09/30/2022	BALANCE AS OF 09/30/2023	Average	Current YTD Compared to Average
Fund 582 - ELECTRIC FUND								
Dept 175.000 - ADMINISTRATIVE SERVICES		379,392	399,833	375,561	510,590	533,563	439,788	121%
Dept 543.000 - PRODUCTION		2,465,346	2,564,897	2,499,220	3,094,164	2,510,920	2,626,909	96%
Dept 544.000 - DISTRIBUTION		331,795	316,275	588,116	410,185	440,981	417,470	106%
	Total	3,176,532	3,281,005	3,462,896	4,014,939	3,485,464		
Fund 590 - SEWER FUND								
Dept 175.000 - ADMINISTRATIVE SERVICES		140,105	137,144	233,170	245,811	300,739	211,394	142%
Dept 546.000 - OPERATIONS		46,329	39,763	146,441	79,548	54,702	73,357	75%
Dept 547.000 - TREATMENT		117,917	151,880	182,994	212,832	241,566	181,438	133%
	Total	304,351	328,787	562,604	538,191	597,007		
Fund 591 - WATER FUND								
Dept 175.000 - ADMINISTRATIVE SERVICES		88,543	94,695	115,404	150,360	227,371	135,275	168%
Dept 543.000 - PRODUCTION		19,737	21,760	18,250	23,335	19,129	20,442	94%
Dept 544.000 - DISTRIBUTION		99,112	129,532	125,023	211,497	237,714	160,576	148%
Dept 545.000 - PURIFICATION		64,190	75,437	84,731	83,333	86,444	78,827	110%
	Total	271,582	321,425	343,407	468,526	570,658		
Grand Total		3,752,466	3,931,217	4,368,907	5,021,656	4,653,128		

REVENUE AND EXPENDITURE REPORT FOR CITY OF HILLSDALE

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE	YTD BALANCE	ACTIVITY FOR	AVAILABLE	% BDGT USED
		06/30/2023	2023-24	09/30/2023	09/30/2022	MONTH 09/30/23	BALANCE	
		NORM (ABNORM)	AMENDED BUDGET	NORM (ABNORM)	NORM (ABNORM)	INCR (DECR)	NORM (ABNORM)	
Fund 582 - ELECTRIC FUND								
Dept 000.000								
Revenues								
582-000.000-593.000	INTERDEPARTMENTAL REVENUE	237,227.57	242,550.00	48,513.83	49,976.97	15,850.17	194,036.17	20.00
582-000.000-613.000	RESIDENTIAL SALES	5,076,606.28	5,472,553.00	1,462,548.46	1,387,715.08	471,441.15	4,010,004.54	26.73
582-000.000-614.000	BUSINESS SALES	1,549,346.91	1,662,296.00	436,958.27	412,431.50	146,150.48	1,225,337.73	26.29
582-000.000-615.000	COMMERCIAL SALES	3,224,054.61	3,489,822.00	932,291.23	879,891.62	322,298.92	2,557,530.77	26.71
582-000.000-616.000	INDUSTRY SALES	3,479,323.06	3,480,347.00	965,701.52	931,515.54	303,986.21	2,514,645.48	27.75
582-000.000-617.000	STREET LIGHT SALES	51,077.37	69,389.00	12,768.60	12,778.30	4,255.69	56,620.40	18.40
582-000.000-665.000	INTEREST	145,382.18	100,000.00	36,962.62	20,730.54	9,718.06	63,037.38	36.96
582-000.000-669.000	CHANGE IN INVESTMENTS	(64,000.39)	0.00	(8,339.08)	(126,687.09)	(31,129.05)	8,339.08	100.00
582-000.000-669.001	GAIN (LOSS) ON MSCPA INVESTMEN	26,221.00	0.00	0.00	0.00	0.00	0.00	0.00
582-000.000-675.006	CONTRIBUTED CAPITAL	337,414.00	0.00	0.00	0.00	0.00	0.00	0.00
582-000.000-679.000	LATE CHARGES	31,527.42	45,000.00	14,855.75	8,081.44	5,613.95	30,144.25	33.01
582-000.000-680.000	INVENTORY ADJUSTMENT	(76,511.37)	0.00	(66,014.47)	(4,909.59)	(55,863.27)	66,014.47	100.00
582-000.000-687.300	OTHER REFUNDS	0.00	0.00	11,242.70	0.00	11,242.70	(11,242.70)	100.00
582-000.000-689.000	CASH OVER & (SHORT)	(21.68)	0.00	(197.00)	1.41	3.00	197.00	100.00
582-000.000-692.001	OTHER REVENUE - MISC OPERATING	157,103.07	122,770.00	43,126.32	19,512.01	34,886.83	79,643.68	35.13
582-000.000-692.200	OTHER REVENUE - MISC NON-OPERA	30,175.94	25,000.00	4,938.75	1,717.31	3,217.96	20,061.25	19.76
TOTAL REVENUES		14,204,925.97	14,709,727.00	3,895,357.50	3,592,755.04	1,241,672.80	10,814,369.50	26.48
Net - Dept 000.000		14,204,925.97	14,709,727.00	3,895,357.50	3,592,755.04	1,241,672.80	10,814,369.50	
Dept 175.000 - ADMINISTRATIVE SERVICES								
Expenditures								
582-175.000-702.000	WAGES	434,007.76	441,494.00	90,677.13	106,943.65	28,909.70	350,816.87	20.54
582-175.000-703.000	OVERTIME PAY	1,619.21	0.00	135.95	1,111.20	0.00	(135.95)	100.00
582-175.000-704.000	SICK TIME PAY	6,233.07	0.00	6,667.32	1,181.27	88.49	(6,667.32)	100.00
582-175.000-705.000	VACATION TIME PAY	20,803.40	0.00	2,392.36	4,928.28	1,383.05	(2,392.36)	100.00
582-175.000-706.000	PERSONAL TIME PAY	2,148.76	0.00	1,111.13	223.39	20.50	(1,111.13)	100.00
582-175.000-707.000	LONGEVITY PAY	9,780.00	0.00	0.00	0.00	0.00	0.00	0.00
582-175.000-710.000	HOLIDAY & OTHER PAY	17,015.18	400.00	2,246.69	3,752.65	1,102.49	(1,846.69)	561.67
582-175.000-714.000	COMPENSATED ABSENCES	10,576.50	0.00	(334.97)	0.00	(334.97)	334.97	100.00
582-175.000-715.000	HEALTH & LIFE INSURANCE	223,443.69	202,082.00	58,386.26	53,061.51	20,191.54	143,695.74	28.89
582-175.000-716.000	RETIREMENT	42,877.95	96,264.00	60,364.03	57,472.97	20,342.78	35,899.97	62.71
582-175.000-717.000	WORKERS' COMPENSATION	8,089.77	8,300.00	6,301.70	6,296.77	0.00	1,998.30	75.92
582-175.000-720.000	EMPLOYER'S FICA	34,462.87	33,320.00	7,542.60	8,550.25	2,263.83	25,777.40	22.64
582-175.000-721.000	DISABILITY INSURANCE	4,215.57	5,000.00	1,083.52	1,030.21	344.60	3,916.48	21.67
582-175.000-725.100	MISCELLANEOUS FRINGE EXPENSE	(309,562.18)	0.00	(75,894.10)	(74,912.62)	(29,543.40)	75,894.10	100.00
582-175.000-726.000	SUPPLIES	17,307.39	20,000.00	4,405.00	4,160.01	2,585.02	15,595.00	22.03
582-175.000-742.000	CLOTHING / UNIFORMS	0.00	0.00	22.56	0.00	0.00	(22.56)	100.00
582-175.000-801.000	CONTRACTUAL SERVICES	95,193.53	100,000.00	37,751.03	22,268.31	17,843.01	62,248.97	37.75
582-175.000-801.200	CONTRACTUAL SERVICES - COMPUTE	6,670.99	14,050.00	0.00	6,670.99	0.00	14,050.00	0.00
582-175.000-802.000	TECHNICAL SERVICES	61,472.97	96,285.00	27,220.28	18,188.03	11,378.30	69,064.72	28.27
582-175.000-803.000	ENERGY OPTIMIZATION	0.00	185,000.00	0.00	0.00	0.00	185,000.00	0.00
582-175.000-806.000	LEGAL SERVICES	712.50	1,500.00	0.00	0.00	0.00	1,500.00	0.00
582-175.000-810.000	DUES & SUBSCRIPTIONS	17,826.09	27,500.00	44.75	44.75	0.00	27,455.25	0.16
582-175.000-818.000	INSURANCE	103,169.62	105,000.00	53,136.83	50,032.79	0.00	51,863.17	50.61
582-175.000-820.000	PILOT	801,580.31	790,464.00	228,616.09	217,459.93	74,887.95	561,847.91	28.92
582-175.000-850.000	TELEPHONE	9,945.30	13,537.00	2,483.10	2,168.63	886.78	11,053.90	18.34
582-175.000-880.000	COMMUNITY PROMOTION	3,678.80	5,000.00	689.62	955.00	224.62	4,310.38	13.79
582-175.000-906.000	SPONSORSHIPS	7,500.00	7,500.00	0.00	0.00	0.00	7,500.00	0.00
582-175.000-920.400	UTILITIES - GAS	3,046.84	4,000.00	189.49	212.11	61.44	3,810.51	4.74

REVENUE AND EXPENDITURE REPORT FOR CITY OF HILLSDALE

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE		YTD BALANCE	ACTIVITY FOR	AVAILABLE	
		06/30/2023	2023-24	09/30/2023	09/30/2022			MONTH 09/30/23	BALANCE
		NORM (ABNORM)	AMENDED BUDGET	NORM (ABNORM)	NORM (ABNORM)		INCR (DECR)	NORM (ABNORM)	USED
Fund 582 - ELECTRIC FUND									
Expenditures									
582-175.000-930.000	REPAIRS & MAINTENANCE	3,862.65	10,000.00	0.00	650.00		0.00	10,000.00	0.00
582-175.000-955.000	MISCELLANEOUS	62.50	0.00	50.00	0.00		0.00	(50.00)	100.00
582-175.000-955.588	MISC. - CDL LICENSING/TESTING	0.00	0.00	799.19	0.00		799.19	(799.19)	100.00
582-175.000-956.000	TRAINING & SEMINARS	3,678.30	13,000.00	2,429.33	346.34		997.42	10,570.67	18.69
582-175.000-956.100	TRAINING & SEMINARS - EXTERNAL	22.50	0.00	0.00	0.00		0.00	0.00	0.00
582-175.000-956.200	LODGING & MEALS	4,991.74	2,500.00	182.21	672.27		59.00	2,317.79	7.29
582-175.000-960.000	BANK FEES	9,411.16	7,000.00	2,415.95	2,300.10		754.38	4,584.05	34.51
582-175.000-963.000	WRITE OFF BAD DEBT(S)	988.73	0.00	100.34	52.89		65.34	(100.34)	100.00
582-175.000-968.000	DEPRECIATION	50,771.87	0.00	10,409.65	12,900.62		3,361.18	(10,409.65)	100.00
582-175.000-968.100	AMORTIZATION OF LEASED ASSETS	10,213.00	0.00	0.00	0.00		0.00	0.00	0.00
582-175.000-969.000	INTERDEPARTMENTAL EXPENSE	7,983.00	7,000.00	1,937.50	1,868.00		566.00	5,062.50	27.68
582-175.000-970.000	CAPITAL OUTLAY	0.00	33,000.00	0.00	0.00		0.00	33,000.00	0.00
582-175.000-993.100	LEASE INTEREST PAID	303.00	0.00	0.00	0.00		0.00	0.00	0.00
TOTAL EXPENDITURES		1,726,104.34	2,229,196.00	533,562.54	510,590.30		159,238.24	1,695,633.46	23.94
Net - Dept 175.000 - ADMINISTRATIVE SERVICES		(1,726,104.34)	(2,229,196.00)	(533,562.54)	(510,590.30)		(159,238.24)	(1,695,633.46)	

Dept 543.000 - PRODUCTION

Expenditures									
582-543.000-702.000	WAGES	49,840.52	215,954.00	28,538.05	10,980.00		19,177.23	187,415.95	13.21
582-543.000-703.000	OVERTIME PAY	12,691.48	0.00	1,246.47	2,212.94		319.92	(1,246.47)	100.00
582-543.000-715.000	HEALTH & LIFE INSURANCE	0.00	0.00	649.51	0.00		649.51	(649.51)	100.00
582-543.000-716.000	RETIREMENT	1,000.14	49,840.00	232.16	140.14		82.50	49,607.84	0.47
582-543.000-720.000	EMPLOYER'S FICA	4,131.94	16,520.00	2,122.05	871.03		1,439.32	14,397.95	12.85
582-543.000-725.100	MISCELLANEOUS FRINGE EXPENSE	27,268.70	57,224.00	14,352.95	6,208.20		9,283.08	42,871.05	25.08
582-543.000-726.000	SUPPLIES	7,204.34	4,000.00	1,030.78	500.77		241.71	2,969.22	25.77
582-543.000-739.000	PURCHASED POWER	9,702,739.63	10,287,187.00	2,406,285.16	2,989,879.87		778,778.89	7,880,901.84	23.39
582-543.000-740.000	FUEL & LUBRICANTS	3,300.70	15,000.00	0.00	3,300.70		0.00	15,000.00	0.00
582-543.000-740.100	FUEL OIL - ENGINE #5	0.00	15,000.00	11,954.45	0.00		0.00	3,045.55	79.70
582-543.000-740.200	FUEL OIL - ENGINE #6	0.00	15,000.00	5,625.63	0.00		0.00	9,374.37	37.50
582-543.000-740.300	NATURAL GAS - ENGINE #5	14,781.86	20,000.00	58.00	14,608.06		19.76	19,942.00	0.29
582-543.000-740.400	NATURAL GAS - ENGINE #6	14,781.88	20,000.00	58.02	14,608.08		19.76	19,941.98	0.29
582-543.000-742.000	CLOTHING / UNIFORMS	1,946.25	2,000.00	0.00	15.01		0.00	2,000.00	0.00
582-543.000-771.000	INVENTORY ADJUSTMENT	0.00	0.00	(11,487.96)	0.00		(11,487.96)	11,487.96	100.00
582-543.000-801.000	CONTRACTUAL SERVICES	27,436.75	40,000.00	770.00	755.00		770.00	39,230.00	1.93
582-543.000-920.400	UTILITIES - GAS	20,682.70	14,000.00	117.29	138.24		38.25	13,882.71	0.84
582-543.000-930.000	REPAIRS & MAINTENANCE - BLDG	8,223.83	30,000.00	593.44	3,506.32		435.45	29,406.56	1.98
582-543.000-930.050	REPAIRS & MAINT. - ENGINE #5	24,643.92	20,000.00	1,005.89	3,881.66		988.02	18,994.11	5.03
582-543.000-930.060	REPAIRS & MAINT. - ENGINE #6	19,303.26	20,000.00	6,347.18	1,025.66		6,329.29	13,652.82	31.74
582-543.000-956.000	TRAINING & SEMINARS	0.00	1,000.00	0.00	0.00		0.00	1,000.00	0.00
582-543.000-968.000	DEPRECIATION	149,921.78	0.00	37,480.47	37,480.48		12,493.50	(37,480.47)	100.00
582-543.000-969.000	INTERDEPARTMENTAL EXPENSE	34,401.00	40,000.00	3,940.00	4,052.00		1,462.00	36,060.00	9.85
582-543.000-970.000	CAPITAL OUTLAY	0.00	50,000.00	0.00	0.00		0.00	50,000.00	0.00
TOTAL EXPENDITURES		10,124,300.68	10,932,725.00	2,510,919.54	3,094,164.16		821,040.23	8,421,805.46	22.97
Net - Dept 543.000 - PRODUCTION		(10,124,300.68)	(10,932,725.00)	(2,510,919.54)	(3,094,164.16)		(821,040.23)	(8,421,805.46)	

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE		ACTIVITY FOR MONTH 09/30/23	AVAILABLE BALANCE		% BDGT USED	
		06/30/2023	2023-24	09/30/2023	09/30/2022		NORM (ABNORM)	NORM (ABNORM)		
Fund 582 - ELECTRIC FUND										
Dept 544.000 - DISTRIBUTION										
Expenditures										
582-544.000-702.000	WAGES	467,020.51	379,134.00	111,427.80	93,443.15	37,658.63	267,706.20	29.39		
582-544.000-703.000	OVERTIME PAY	131,435.78	70,000.00	16,166.83	32,932.59	3,339.55	53,833.17	23.10		
582-544.000-705.000	VACATION TIME PAY	0.00	0.00	206.00	0.00	0.00	(206.00)	100.00		
582-544.000-716.000	RETIREMENT	11,212.48	109,824.00	2,856.38	2,464.25	889.89	106,967.62	2.60		
582-544.000-720.000	EMPLOYER'S FICA	41,916.30	28,985.00	8,853.94	8,931.74	2,878.06	20,131.06	30.55		
582-544.000-725.100	MISCELLANEOUS FRINGE EXPENSE	267,602.39	84,070.00	61,598.96	59,191.97	20,318.13	22,471.04	73.27		
582-544.000-726.800	SUPPLIES - OPERATIONS	23,422.99	30,000.00	16,723.74	4,058.35	9,678.58	13,276.26	55.75		
582-544.000-730.000	VEH./EQUIP. MAINT. SUPPLIES	69,771.09	40,000.00	10,674.58	5,188.38	4,977.46	29,325.42	26.69		
582-544.000-740.000	FUEL & LUBRICANTS	29,138.15	25,000.00	4,714.47	6,014.94	2,384.75	20,285.53	18.86		
582-544.000-742.000	CLOTHING / UNIFORMS	12,942.69	16,500.00	3,459.92	1,429.49	1,948.50	13,040.08	20.97		
582-544.000-801.000	CONTRACTUAL SERVICES	20,842.49	8,000.00	4,686.00	4,176.78	4,130.00	3,314.00	58.58		
582-544.000-801.300	CONTRACTUAL SERVICES - TREE TR	26,033.85	250,000.00	157.40	8,162.14	0.00	249,842.60	0.06		
582-544.000-930.000	REPAIRS & MAINTENANCE	394,183.23	150,000.00	19,729.51	32,320.50	5,854.85	130,270.49	13.15		
582-544.000-930.546	REPAIRS & MAINT. - SUBSTATION	25,789.15	97,500.00	21,974.76	3,744.00	18,799.76	75,525.24	22.54		
582-544.000-956.000	TRAINING & SEMINARS	26,614.75	23,000.00	6,766.73	5,526.32	0.00	16,233.27	29.42		
582-544.000-968.000	DEPRECIATION	567,075.36	0.00	149,187.43	140,860.02	49,712.64	(149,187.43)	100.00		
582-544.000-969.000	INTERDEPARTMENTAL EXPENSE	9,717.00	9,500.00	1,797.00	1,740.00	582.00	7,703.00	18.92		
582-544.000-970.000	CAPITAL OUTLAY	0.00	2,542,208.00	0.00	0.00	0.00	2,542,208.00	0.00		
TOTAL EXPENDITURES		2,124,718.21	3,863,721.00	440,981.45	410,184.62	163,152.80	3,422,739.55	11.41		
Net - Dept 544.000 - DISTRIBUTION		(2,124,718.21)	(3,863,721.00)	(440,981.45)	(410,184.62)	(163,152.80)	(3,422,739.55)			
TOTAL REVENUES		14,204,925.97	14,709,727.00	3,895,357.50	3,592,755.04	1,241,672.80	10,814,369.50	26.48		
TOTAL EXPENDITURES		13,975,123.23	17,025,642.00	3,485,463.53	4,014,939.08	1,143,431.27	13,540,178.47	20.47		
NET OF REVENUES & EXPENDITURES		229,802.74	(2,315,915.00)	409,893.97	(422,184.04)	98,241.53	(2,725,808.97)	17.70		

REVENUE AND EXPENDITURE REPORT FOR CITY OF HILLSDALE

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE		ACTIVITY FOR MONTH 09/30/23	AVAILABLE BALANCE		% BDGT USED	
		06/30/2023	2023-24	09/30/2023	09/30/2022		NORM (ABNORM)	NORM (ABNORM)		
Fund 590 - SEWER FUND										
Expenditures										
590-175.000-906.000	SPONSORSHIPS	3,750.00	3,750.00	0.00	0.00	0.00	3,750.00	0.00		
590-175.000-920.400	UTILITIES - GAS	1,523.33	1,100.00	94.71	106.04	30.72	1,005.29	8.61		
590-175.000-930.000	REPAIRS & MAINTENANCE	1,650.42	5,000.00	0.00	0.00	0.00	5,000.00	0.00		
590-175.000-955.000	MISCELLANEOUS	31.25	0.00	25.00	0.00	0.00	(25.00)	100.00		
590-175.000-955.588	MISC. - CDL LICENSING/TESTING	53.50	0.00	67.17	0.00	67.17	(67.17)	100.00		
590-175.000-956.000	TRAINING & SEMINARS	1,130.37	4,500.00	900.63	512.50	268.72	3,599.37	20.01		
590-175.000-956.100	TRAINING & SEMINARS - EXTERNAL	11.25	0.00	0.00	0.00	0.00	0.00	0.00		
590-175.000-956.200	LODGING & MEALS	921.65	200.00	22.13	0.00	0.00	177.87	11.07		
590-175.000-960.000	BANK FEES	2,076.89	2,000.00	385.51	500.77	114.85	1,614.49	19.28		
590-175.000-963.000	WRITE OFF BAD DEBT(S)	494.36	0.00	50.17	26.44	32.67	(50.17)	100.00		
590-175.000-968.000	DEPRECIATION	12,016.16	0.00	3,101.17	2,823.97	1,033.72	(3,101.17)	100.00		
590-175.000-968.100	AMORTIZATION OF LEASED ASSETS	984.50	0.00	0.00	0.00	0.00	0.00	0.00		
590-175.000-969.000	INTERDEPARTMENTAL EXPENSE	3,823.50	3,500.00	925.25	892.00	268.50	2,574.75	26.44		
590-175.000-970.000	CAPITAL OUTLAY	0.00	16,500.00	0.00	0.00	0.00	16,500.00	0.00		
590-175.000-993.000	INTEREST EXPENSE	228,435.50	259,927.00	126,875.00	82,750.00	126,875.00	133,052.00	48.81		
590-175.000-993.100	LEASE INTEREST PAID	151.50	0.00	0.00	0.00	0.00	0.00	0.00		
TOTAL EXPENDITURES		937,892.13	1,018,453.00	300,738.86	245,811.27	183,990.78	717,714.14	29.53		
Net - Dept 175.000 - ADMINISTRATIVE SERVICES		(937,892.13)	(1,018,453.00)	(300,738.86)	(245,811.27)	(183,990.78)	(717,714.14)			
Dept 546.000 - OPERATIONS										
Expenditures										
590-546.000-702.000	WAGES	73,251.13	74,347.00	15,760.42	18,951.55	2,970.05	58,586.58	21.20		
590-546.000-703.000	OVERTIME PAY	2,950.68	0.00	863.71	668.77	0.00	(863.71)	100.00		
590-546.000-710.000	HOLIDAY & OTHER PAY	0.20	0.00	0.96	0.00	0.00	(0.96)	100.00		
590-546.000-716.000	RETIREMENT	3,419.49	13,087.00	619.68	902.33	90.18	12,467.32	4.74		
590-546.000-720.000	EMPLOYER'S FICA	5,505.49	5,678.00	1,186.17	1,429.93	211.65	4,491.83	20.89		
590-546.000-725.100	MISCELLANEOUS FRINGE EXPENSE	31,754.83	16,962.00	7,132.72	9,212.85	1,492.95	9,829.28	42.05		
590-546.000-726.800	SUPPLIES - OPERATIONS	644.66	2,500.00	181.49	36.00	58.75	2,318.51	7.26		
590-546.000-730.039	BPU VEHICLE MAINT/SUPPLIES	8,166.97	5,750.00	687.05	1,201.45	391.41	5,062.95	11.95		
590-546.000-742.000	CLOTHING / UNIFORMS	3,235.01	4,250.00	905.73	723.69	0.00	3,344.27	21.31		
590-546.000-801.000	CONTRACTUAL SERVICES	300.00	5,000.00	0.00	100.00	0.00	5,000.00	0.00		
590-546.000-920.400	UTILITIES - GAS	20.46	0.00	119.37	0.00	38.81	(119.37)	100.00		
590-546.000-920.500	UTILITIES - REFUSE	100.00	0.00	0.00	0.00	0.00	0.00	0.00		
590-546.000-930.000	REPAIRS & MAINTENANCE	6,627.64	16,000.00	0.00	3,579.01	0.00	16,000.00	0.00		
590-546.000-930.950	REPAIRS & MAINT. - LIFT STATIC	7,029.73	8,500.00	1,200.00	63.99	0.00	7,300.00	14.12		
590-546.000-930.960	REPAIRS & MAINT. - SEWER MAINS	8,313.68	250,000.00	4,069.65	1,578.91	32.66	245,930.35	1.63		
590-546.000-930.970	REPAIRS & MAINT. - MANHOLES	1,249.99	5,000.00	0.00	36.96	0.00	5,000.00	0.00		
590-546.000-930.980	REPIARS & MAINT. - SERVICE LIN	0.00	1,000.00	0.00	0.00	0.00	1,000.00	0.00		
590-546.000-956.000	TRAINING & SEMINARS	1,562.50	3,000.00	612.50	1,152.50	387.50	2,387.50	20.42		
590-546.000-968.000	DEPRECIATION	79,048.60	0.00	20,050.92	19,613.80	6,683.65	(20,050.92)	100.00		
590-546.000-969.000	INTERDEPARTMENTAL EXPENSE	7,663.00	6,500.00	1,312.00	1,248.00	466.00	5,188.00	20.18		
590-546.000-970.000	CAPITAL OUTLAY	0.00	1,764,000.00	40,675.00	19,047.98	0.00	1,723,325.00	2.31		
TOTAL EXPENDITURES		240,844.06	2,181,574.00	95,377.37	79,547.72	12,823.61	2,086,196.63	4.37		
Net - Dept 546.000 - OPERATIONS		(240,844.06)	(2,181,574.00)	(95,377.37)	(79,547.72)	(12,823.61)	(2,086,196.63)			

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE		ACTIVITY FOR MONTH 09/30/23	AVAILABLE BALANCE		% BDGT USED
		06/30/2023	2023-24	09/30/2023	09/30/2022		NORM (ABNORM)	NORM (ABNORM)	
Fund 590 - SEWER FUND									
Dept 547.000 - TREATMENT									
Expenditures									
590-547.000-702.000	WAGES	99,827.96	128,478.00	28,649.39	19,734.97	10,391.38	99,828.61	22.30	
590-547.000-703.000	OVERTIME PAY	17,596.11	0.00	2,170.51	4,314.31	793.88	(2,170.51)	100.00	
590-547.000-710.000	HOLIDAY & OTHER PAY	364.16	1,050.00	204.85	0.00	73.90	845.15	19.51	
590-547.000-716.000	RETIREMENT	5,706.04	18,258.00	1,731.18	1,124.60	656.27	16,526.82	9.48	
590-547.000-720.000	EMPLOYER'S FICA	8,171.91	9,829.00	2,112.15	1,667.61	770.08	7,716.85	21.49	
590-547.000-725.100	MISCELLANEOUS FRINGE EXPENSE	46,977.48	37,948.00	13,124.09	11,384.89	5,258.91	24,823.91	34.58	
590-547.000-726.900	SUPPLIES - LABORATORY	31,663.19	34,000.00	23,615.36	26,194.24	13,639.27	10,384.64	69.46	
590-547.000-727.500	SUPPLIES - CHLORINE	10,681.96	11,400.00	4,332.64	1,905.50	2,166.32	7,067.36	38.01	
590-547.000-727.600	SUPPLIES - FERROUS CHLORIDE	9,693.38	21,000.00	13,913.42	4,541.66	0.00	7,086.58	66.25	
590-547.000-727.700	SUPPLIES - DIOXIDE	3,812.50	4,000.00	1,930.00	422.50	1,067.50	2,070.00	48.25	
590-547.000-727.800	SUPPLIES - MISC. CHEMICALS	50.96	1,000.00	62.48	5.98	62.48	937.52	6.25	
590-547.000-730.039	BPU VEHICLE MAINT/SUPPLIES	173.69	3,500.00	117.11	0.00	0.00	3,382.89	3.35	
590-547.000-740.000	FUEL & LUBRICANTS	11,001.18	7,500.00	2,262.94	1,810.72	1,023.12	5,237.06	30.17	
590-547.000-742.000	CLOTHING / UNIFORMS	1,619.19	2,250.00	0.00	0.00	0.00	2,250.00	0.00	
590-547.000-801.000	CONTRACTUAL SERVICES	144,200.42	135,000.00	11,815.49	27,159.01	8,737.37	123,184.51	8.75	
590-547.000-920.400	UTILITIES - GAS	40,491.75	35,000.00	2,741.60	4,220.98	913.72	32,258.40	7.83	
590-547.000-930.000	REPAIRS & MAINTENANCE	39,439.33	47,500.00	13,194.22	8,877.13	5,554.69	34,305.78	27.78	
590-547.000-930.900	REPAIRS & MAINT. - LABORATORY	5,991.02	25,000.00	4,875.30	26.32	0.00	20,124.70	19.50	
590-547.000-956.000	TRAINING & SEMINARS	2,128.90	2,500.00	1,105.00	541.40	0.00	1,395.00	44.20	
590-547.000-968.000	DEPRECIATION	315,967.78	0.00	80,790.83	77,304.04	26,930.28	(80,790.83)	100.00	
590-547.000-969.000	INTERDEPARTMENTAL EXPENSE	86,690.00	90,000.00	21,197.00	21,596.00	6,580.00	68,803.00	23.55	
590-547.000-970.000	CAPITAL OUTLAY	0.00	268,000.00	11,620.00	0.00	0.00	256,380.00	4.34	
TOTAL EXPENDITURES		882,248.91	883,213.00	241,565.56	212,831.86	84,619.17	641,647.44	27.35	
Net - Dept 547.000 - TREATMENT		(882,248.91)	(883,213.00)	(241,565.56)	(212,831.86)	(84,619.17)	(641,647.44)		
TOTAL REVENUES		2,999,091.86	2,891,063.00	805,602.35	725,391.49	294,693.88	2,085,460.65	27.87	
TOTAL EXPENDITURES		2,060,985.10	4,083,240.00	637,681.79	538,190.85	281,433.56	3,445,558.21	15.62	
NET OF REVENUES & EXPENDITURES		938,106.76	(1,192,177.00)	167,920.56	187,200.64	13,260.32	(1,360,097.56)	14.09	

REVENUE AND EXPENDITURE REPORT FOR CITY OF HILLSDALE

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE	YTD BALANCE	ACTIVITY FOR	AVAILABLE	% BDGT USED
		06/30/2023	2023-24	09/30/2023	09/30/2022	MONTH 09/30/23	BALANCE	
		NORM (ABNORM)	AMENDED BUDGET	NORM (ABNORM)	NORM (ABNORM)	INCR (DECR)	NORM (ABNORM)	
Fund 591 - WATER FUND								
Dept 000.000								
Revenues								
591-000.000-529.000	FEDERAL GRANT	0.00	0.00	5,720.00	0.00	580.00	(5,720.00)	100.00
591-000.000-569.000	STATE GRANT	140,070.56	0.00	0.00	66,956.80	0.00	0.00	0.00
591-000.000-593.000	INTERDEPARTMENTAL REVENUE	11,909.99	14,000.00	3,241.23	2,927.94	1,150.36	10,758.77	23.15
591-000.000-613.000	RESIDENTIAL SALES	825,467.96	908,863.00	230,144.07	202,602.97	79,359.60	678,718.93	25.32
591-000.000-614.000	BUSINESS SALES	210,022.78	203,365.00	74,893.72	61,194.32	24,556.32	128,471.28	36.83
591-000.000-615.000	COMMERCIAL SALES	449,065.21	425,268.00	148,432.42	124,888.49	53,740.99	276,835.58	34.90
591-000.000-616.000	INDUSTRY SALES	282,421.58	294,492.00	58,685.19	77,919.08	20,706.64	235,806.81	19.93
591-000.000-619.000	APARTMENT SALES	302,811.96	343,896.00	84,069.28	77,049.21	29,624.44	259,826.72	24.45
591-000.000-665.000	INTEREST	80,999.04	40,000.00	37,784.55	1,069.39	12,409.85	2,215.45	94.46
591-000.000-669.000	CHANGE IN INVESTMENTS	(4,243.11)	0.00	(552.87)	(8,399.12)	(2,063.80)	552.87	100.00
591-000.000-673.001	GAIN ON SALE OF PROPERTY	300.00	0.00	0.00	300.00	0.00	0.00	0.00
591-000.000-679.000	LATE CHARGES	4,817.97	6,800.00	2,186.98	1,281.27	824.93	4,613.02	32.16
591-000.000-680.000	INVENTORY ADJUSTMENT	(7,376.80)	0.00	0.00	0.00	0.00	0.00	0.00
591-000.000-687.300	OTHER REFUNDS	0.00	0.00	4,679.48	0.00	4,679.48	(4,679.48)	100.00
591-000.000-692.001	OTHER REVENUE - MISC OPERATING	16,309.30	15,000.00	3,622.50	4,685.99	1,007.50	11,377.50	24.15
591-000.000-692.200	OTHER REVENUE - MISC NON-OPERA	31,915.93	22,000.00	9,691.04	5,449.24	3,629.18	12,308.96	44.05
TOTAL REVENUES		2,344,492.37	2,273,684.00	662,597.59	617,925.58	230,205.49	1,611,086.41	29.14
Net - Dept 000.000		2,344,492.37	2,273,684.00	662,597.59	617,925.58	230,205.49	1,611,086.41	
Dept 175.000 - ADMINISTRATIVE SERVICES								
Expenditures								
591-175.000-702.000	WAGES	194,490.42	262,585.00	44,161.42	44,994.87	13,981.95	218,423.58	16.82
591-175.000-702.100	WAGES - PART TIME	0.00	5,426.00	0.00	0.00	0.00	5,426.00	0.00
591-175.000-703.000	OVERTIME PAY	242.95	0.00	67.97	218.31	0.00	(67.97)	100.00
591-175.000-704.000	SICK TIME PAY	2,962.00	0.00	172.36	590.56	44.22	(172.36)	100.00
591-175.000-705.000	VACATION TIME PAY	8,580.80	0.00	4,311.26	2,464.03	2,580.33	(4,311.26)	100.00
591-175.000-706.000	PERSONAL TIME PAY	1,074.32	0.00	100.58	111.65	10.30	(100.58)	100.00
591-175.000-710.000	HOLIDAY & OTHER PAY	8,018.57	450.00	998.07	1,902.28	488.59	(548.07)	221.79
591-175.000-714.000	COMPENSATED ABSENCES	10,730.94	0.00	0.00	0.00	0.00	0.00	0.00
591-175.000-715.000	HEALTH & LIFE INSURANCE	87,356.51	121,447.00	22,338.78	19,893.93	7,579.37	99,108.22	18.39
591-175.000-716.000	RETIREMENT	85,803.76	48,856.00	15,275.34	15,009.05	4,881.89	33,580.66	31.27
591-175.000-717.000	WORKERS' COMPENSATION	1,822.65	1,950.00	2,810.47	1,800.65	0.00	(860.47)	144.13
591-175.000-720.000	EMPLOYER'S FICA	15,020.28	19,790.00	3,524.09	3,569.09	1,218.60	16,265.91	17.81
591-175.000-721.000	DISABILITY INSURANCE	1,911.24	1,600.00	460.58	495.59	157.05	1,139.42	28.79
591-175.000-725.100	MISCELLANEOUS FRINGE EXPENSE	(70,175.99)	0.00	(18,492.45)	(19,557.13)	(6,775.23)	18,492.45	100.00
591-175.000-726.000	SUPPLIES	7,729.50	12,000.00	1,870.36	1,465.19	983.78	10,129.64	15.59
591-175.000-730.039	BPU VEHICLE MAINT/SUPPLIES	1,052.39	3,000.00	0.00	0.00	0.00	3,000.00	0.00
591-175.000-742.000	CLOTHING / UNIFORMS	0.00	0.00	11.27	0.00	0.00	(11.27)	100.00
591-175.000-801.000	CONTRACTUAL SERVICES	42,496.50	46,000.00	18,084.69	9,540.57	9,391.48	27,915.31	39.31
591-175.000-801.070	CONTRACTUAL SERVICES - BOND CC	22,103.02	0.00	0.00	0.00	0.00	0.00	0.00
591-175.000-801.200	CONTRACTUAL SERVICES - COMPUTE	3,335.39	7,025.00	0.00	3,335.39	0.00	7,025.00	0.00
591-175.000-802.000	TECHNICAL SERVICES	25,364.97	38,047.00	14,319.92	8,156.62	5,640.30	23,727.08	37.64
591-175.000-810.000	DUES & SUBSCRIPTIONS	10,014.72	6,500.00	22.37	62.37	0.00	6,477.63	0.34
591-175.000-818.000	INSURANCE	35,130.30	35,500.00	18,695.16	16,435.13	0.00	16,804.84	52.66
591-175.000-820.000	PILOT	122,802.52	123,681.00	35,773.48	32,619.24	12,479.28	87,907.52	28.92
591-175.000-850.000	TELEPHONE	3,470.41	4,219.00	870.87	772.11	330.92	3,348.13	20.64
591-175.000-880.000	COMMUNITY PROMOTION	1,881.05	2,500.00	344.81	477.50	112.31	2,155.19	13.79
591-175.000-905.000	PUBLISHING / NOTICES	0.00	750.00	0.00	0.00	0.00	750.00	0.00
591-175.000-906.000	SPONSORSHIPS	3,750.00	3,750.00	0.00	0.00	0.00	3,750.00	0.00

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

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GL NUMBER	DESCRIPTION	END BALANCE	2023-24	YTD BALANCE	YTD BALANCE	ACTIVITY FOR	AVAILABLE	% BDGT
		06/30/2023		AMENDED BUDGET	09/30/2023	09/30/2022	MONTH 09/30/23	
		NORM (ABNORM)		NORM (ABNORM)	NORM (ABNORM)	INCR (DECR)	NORM (ABNORM)	USED
Fund 591 - WATER FUND								
Expenditures								
591-175.000-920.400	UTILITIES - GAS	1,523.33	1,200.00	94.71	106.04	30.72	1,105.29	7.89
591-175.000-930.000	REPAIRS & MAINTENANCE	1,965.69	5,000.00	0.00	553.29	0.00	5,000.00	0.00
591-175.000-955.000	MISCELLANEOUS	31.25	0.00	25.00	0.00	0.00	(25.00)	100.00
591-175.000-955.588	MISC. - CDL LICENSING/TESTING	53.50	0.00	67.17	0.00	67.17	(67.17)	100.00
591-175.000-956.000	TRAINING & SEMINARS	2,388.37	4,000.00	750.64	1,152.50	198.72	3,249.36	18.77
591-175.000-956.100	TRAINING & SEMINARS - EXTERNAL	11.25	0.00	0.00	0.00	0.00	0.00	0.00
591-175.000-956.200	LODGING & MEALS	54.22	0.00	22.13	0.00	0.00	(22.13)	100.00
591-175.000-960.000	BANK FEES	1,338.61	1,200.00	341.76	305.68	101.45	858.24	28.48
591-175.000-963.000	WRITE OFF BAD DEBT(S)	494.35	0.00	50.17	26.44	32.67	(50.17)	100.00
591-175.000-968.000	DEPRECIATION	12,385.70	0.00	3,122.83	2,966.87	1,040.94	(3,122.83)	100.00
591-175.000-968.100	AMORTIZATION OF LEASED ASSETS	984.50	0.00	0.00	0.00	0.00	0.00	0.00
591-175.000-969.000	INTERDEPARTMENTAL EXPENSE	3,823.50	3,500.00	925.25	892.00	268.50	2,574.75	26.44
591-175.000-970.000	CAPITAL OUTLAY	0.00	16,500.00	0.00	0.00	0.00	16,500.00	0.00
591-175.000-993.000	INTEREST EXPENSE	68,437.50	112,500.00	56,250.00	0.00	56,250.00	56,250.00	50.00
591-175.000-993.100	LEASE INTEREST PAID	151.50	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL EXPENDITURES		720,612.49	888,976.00	227,371.06	150,359.82	111,095.31	661,604.94	25.58
Net - Dept 175.000 - ADMINISTRATIVE SERVICES		(720,612.49)	(888,976.00)	(227,371.06)	(150,359.82)	(111,095.31)	(661,604.94)	
Dept 543.000 - PRODUCTION								
Expenditures								
591-543.000-702.000	WAGES	8,583.65	0.00	743.52	1,533.32	150.13	(743.52)	100.00
591-543.000-703.000	OVERTIME PAY	2,374.45	0.00	872.82	364.39	169.63	(872.82)	100.00
591-543.000-710.000	HOLIDAY & OTHER PAY	15.21	0.00	10.74	0.00	2.19	(10.74)	100.00
591-543.000-716.000	RETIREMENT	596.25	0.00	93.91	95.73	18.76	(93.91)	100.00
591-543.000-720.000	EMPLOYER'S FICA	775.05	0.00	115.15	135.31	21.95	(115.15)	100.00
591-543.000-725.100	MISCELLANEOUS FRINGE EXPENSE	4,650.60	0.00	647.28	943.40	164.98	(647.28)	100.00
591-543.000-726.000	SUPPLIES	44.77	0.00	0.00	0.00	0.00	0.00	0.00
591-543.000-801.000	CONTRACTUAL SERVICES	3,436.00	4,800.00	0.00	2,500.00	0.00	4,800.00	0.00
591-543.000-930.000	REPAIRS & MAINTENANCE	5,039.49	5,600.00	9.18	4,115.89	0.00	5,590.82	0.16
591-543.000-956.000	TRAINING & SEMINARS	2,407.50	2,500.00	2,360.30	820.00	775.30	139.70	94.41
591-543.000-968.000	DEPRECIATION	28,897.55	0.00	7,733.76	7,029.39	2,577.91	(7,733.76)	100.00
591-543.000-969.000	INTERDEPARTMENTAL EXPENSE	27,201.00	30,000.00	6,542.00	5,798.00	2,042.00	23,458.00	21.81
591-543.000-970.000	CAPITAL OUTLAY	0.00	97,500.00	0.00	0.00	0.00	97,500.00	0.00
TOTAL EXPENDITURES		84,021.52	140,400.00	19,128.66	23,335.43	5,922.85	121,271.34	13.62
Net - Dept 543.000 - PRODUCTION		(84,021.52)	(140,400.00)	(19,128.66)	(23,335.43)	(5,922.85)	(121,271.34)	
Dept 544.000 - DISTRIBUTION								
Expenditures								
591-544.000-702.000	WAGES	126,005.17	226,849.00	31,516.93	29,758.53	12,413.60	195,332.07	13.89
591-544.000-703.000	OVERTIME PAY	8,332.99	0.00	831.41	1,803.63	205.35	(831.41)	100.00
591-544.000-710.000	HOLIDAY & OTHER PAY	46.59	0.00	0.13	0.00	0.00	(0.13)	100.00
591-544.000-716.000	RETIREMENT	6,134.88	48,708.00	1,476.17	1,454.45	557.67	47,231.83	3.03
591-544.000-720.000	EMPLOYER'S FICA	9,726.32	17,345.00	2,326.17	2,305.32	910.28	15,018.83	13.41
591-544.000-725.100	MISCELLANEOUS FRINGE EXPENSE	56,349.37	53,472.00	14,743.13	13,567.72	6,735.94	38,728.87	27.57

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE		ACTIVITY FOR MONTH 09/30/23	AVAILABLE BALANCE		% BDGT USED	
		06/30/2023	2023-24	09/30/2023	09/30/2022		NORM (ABNORM)	NORM (ABNORM)		
Fund 591 - WATER FUND										
Expenditures										
591-544.000-726.800	SUPPLIES - OPERATIONS	2,188.13	8,500.00	206.90	119.97	152.34	8,293.10	2.43		
591-544.000-730.039	BPU VEHICLE MAINT/SUPPLIES	7,156.66	2,800.00	62.94	301.90	42.11	2,737.06	2.25		
591-544.000-740.000	FUEL & LUBRICANTS	9,842.22	5,750.00	1,969.13	1,810.74	1,023.10	3,780.87	34.25		
591-544.000-742.000	CLOTHING / UNIFORMS	4,227.15	3,500.00	904.00	723.69	0.00	2,596.00	25.83		
591-544.000-801.000	CONTRACTUAL SERVICES	214,661.89	37,500.00	2,800.00	36,651.00	1,400.00	34,700.00	7.47		
591-544.000-930.000	REPAIRS & MAINTENANCE	92,632.72	75,600.00	2,791.69	30,636.20	61.50	72,808.31	3.69		
591-544.000-930.990	REPAIRS & MAINT. - LEAD SERVIC	181,913.81	320,000.00	132,409.54	47,595.56	63,229.15	187,590.46	41.38		
591-544.000-956.000	TRAINING & SEMINARS	1,212.50	2,000.00	1,945.00	1,212.50	245.00	55.00	97.25		
591-544.000-968.000	DEPRECIATION	170,694.06	0.00	42,780.34	42,795.10	14,241.21	(42,780.34)	100.00		
591-544.000-969.000	INTERDEPARTMENTAL EXPENSE	4,259.00	3,000.00	951.00	761.00	336.00	2,049.00	31.70		
591-544.000-970.000	CAPITAL OUTLAY	0.00	2,117,000.00	0.00	0.00	0.00	2,117,000.00	0.00		
TOTAL EXPENDITURES		895,383.46	2,922,024.00	237,714.48	211,497.31	101,553.25	2,684,309.52	8.14		
Net - Dept 544.000 - DISTRIBUTION		(895,383.46)	(2,922,024.00)	(237,714.48)	(211,497.31)	(101,553.25)	(2,684,309.52)			
Dept 545.000 - PURIFICATION										
Expenditures										
591-545.000-702.000	WAGES	39,624.74	55,062.00	9,427.38	8,465.95	2,248.75	45,634.62	17.12		
591-545.000-702.019	WAGES - COVID 19	632.00	0.00	0.00	0.00	0.00	0.00	0.00		
591-545.000-703.000	OVERTIME PAY	8,271.90	0.00	1,065.81	2,587.80	369.25	(1,065.81)	100.00		
591-545.000-710.000	HOLIDAY & OTHER PAY	95.26	450.00	74.82	0.00	21.15	375.18	16.63		
591-545.000-716.000	RETIREMENT	2,711.02	7,825.00	517.33	491.91	119.72	7,307.67	6.61		
591-545.000-720.000	EMPLOYER'S FICA	3,318.39	4,212.00	683.33	753.54	167.65	3,528.67	16.22		
591-545.000-725.100	MISCELLANEOUS FRINGE EXPENSE	20,232.85	16,263.00	4,621.24	5,046.01	1,393.51	11,641.76	28.42		
591-545.000-727.100	SUPPLIES - POTASSIUM PERMAGANA	12,404.00	20,000.00	0.00	5,442.00	0.00	20,000.00	0.00		
591-545.000-727.200	SUPPLIES - SODIUM HYPOCHLORITE	51,137.93	38,000.00	19,866.87	10,674.26	5,328.98	18,133.13	52.28		
591-545.000-727.300	SUPPLIES - FLOURIDE	1,298.00	4,500.00	0.00	0.00	0.00	4,500.00	0.00		
591-545.000-727.400	SUPPLIES - PHOSPHATE	12,254.40	18,000.00	6,499.70	0.00	6,499.70	11,500.30	36.11		
591-545.000-801.000	CONTRACTUAL SERVICES	2,020.12	2,500.00	0.00	670.00	0.00	2,500.00	0.00		
591-545.000-920.400	UTILITIES - GAS	4,156.08	3,000.00	127.81	190.54	44.84	2,872.19	4.26		
591-545.000-930.000	REPAIRS & MAINTENANCE	10,484.40	16,200.00	502.78	6,393.26	269.95	15,697.22	3.10		
591-545.000-968.000	DEPRECIATION	109,747.44	0.00	27,436.86	27,436.86	9,145.62	(27,436.86)	100.00		
591-545.000-969.000	INTERDEPARTMENTAL EXPENSE	69,071.00	80,000.00	15,620.00	15,181.00	4,928.00	64,380.00	19.53		
591-545.000-970.000	CAPITAL OUTLAY	0.00	42,000.00	0.00	0.00	0.00	42,000.00	0.00		
TOTAL EXPENDITURES		347,459.53	308,012.00	86,443.93	83,333.13	30,537.12	221,568.07	28.07		
Net - Dept 545.000 - PURIFICATION		(347,459.53)	(308,012.00)	(86,443.93)	(83,333.13)	(30,537.12)	(221,568.07)			
TOTAL REVENUES		2,344,492.37	2,273,684.00	662,597.59	617,925.58	230,205.49	1,611,086.41	29.14		
TOTAL EXPENDITURES		2,047,477.00	4,259,412.00	570,658.13	468,525.69	249,108.53	3,688,753.87	13.40		
NET OF REVENUES & EXPENDITURES		297,015.37	(1,985,728.00)	91,939.46	149,399.89	(18,903.04)	(2,077,667.46)	4.63		
TOTAL REVENUES - ALL FUNDS		19,548,510.20	19,874,474.00	5,363,557.44	4,936,072.11	1,766,572.17	14,510,916.56	26.99		

REVENUE AND EXPENDITURE REPORT FOR CITY OF HILLSDALE

PERIOD ENDING 09/30/2023

% Fiscal Year Completed: 25.14

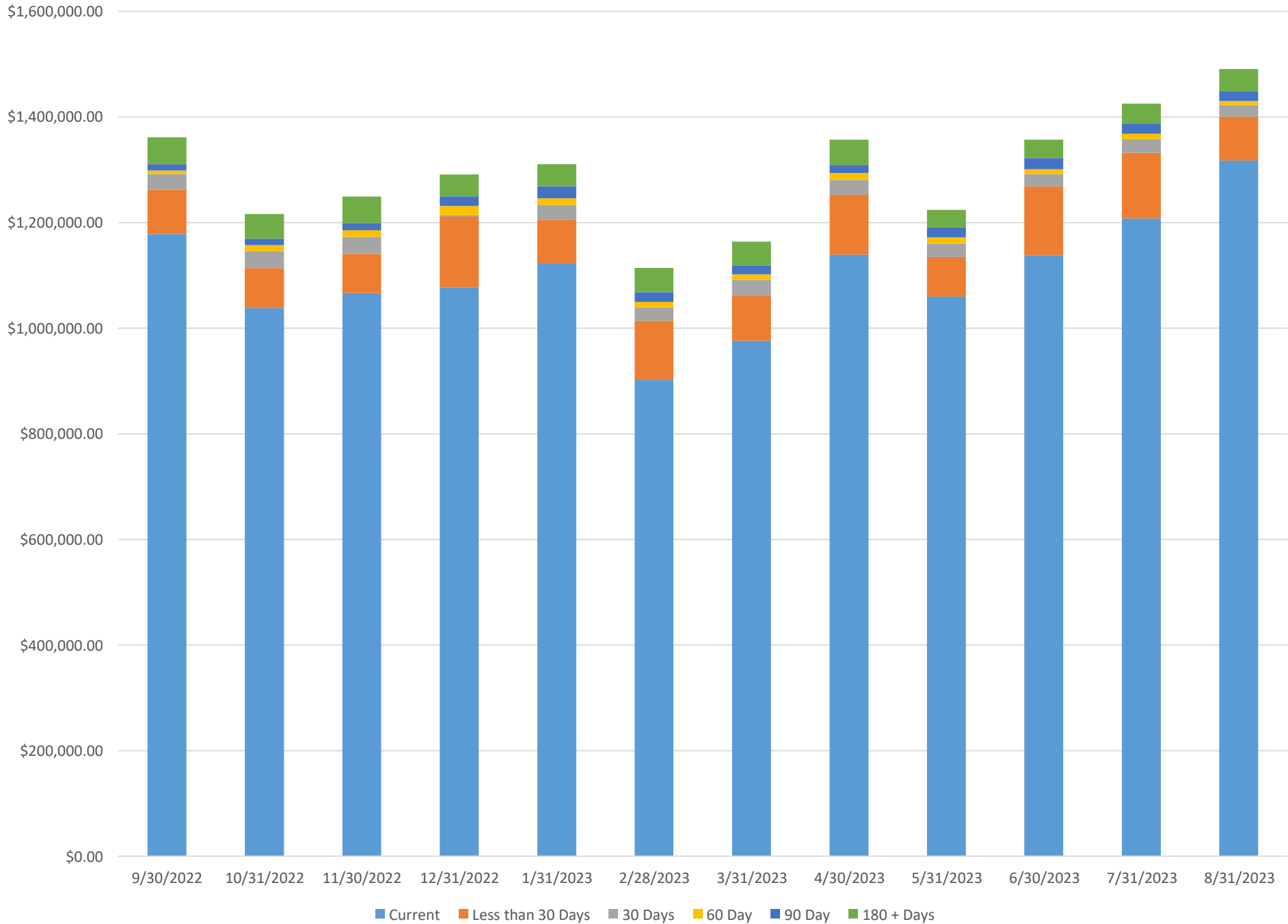
*NOTE: Available Balance / Pct Budget Used does not reflect amounts encumbered.

GL NUMBER	DESCRIPTION	END BALANCE		YTD BALANCE		ACTIVITY FOR MONTH 09/30/23 INCR (DECR)	AVAILABLE		% BDGT USED
		06/30/2023 NORM (ABNORM)	2023-24 AMENDED BUDGET	09/30/2023 NORM (ABNORM)	09/30/2022 NORM (ABNORM)		BALANCE		
TOTAL EXPENDITURES - ALL FUNDS		18,083,585.33	25,368,294.00	4,693,803.45	5,021,655.62	1,673,973.36	20,674,490.55	18.50	
NET OF REVENUES & EXPENDITURES		1,464,924.87	(5,493,820.00)	669,753.99	(85,583.51)	92,598.81	(6,163,573.99)	12.19	

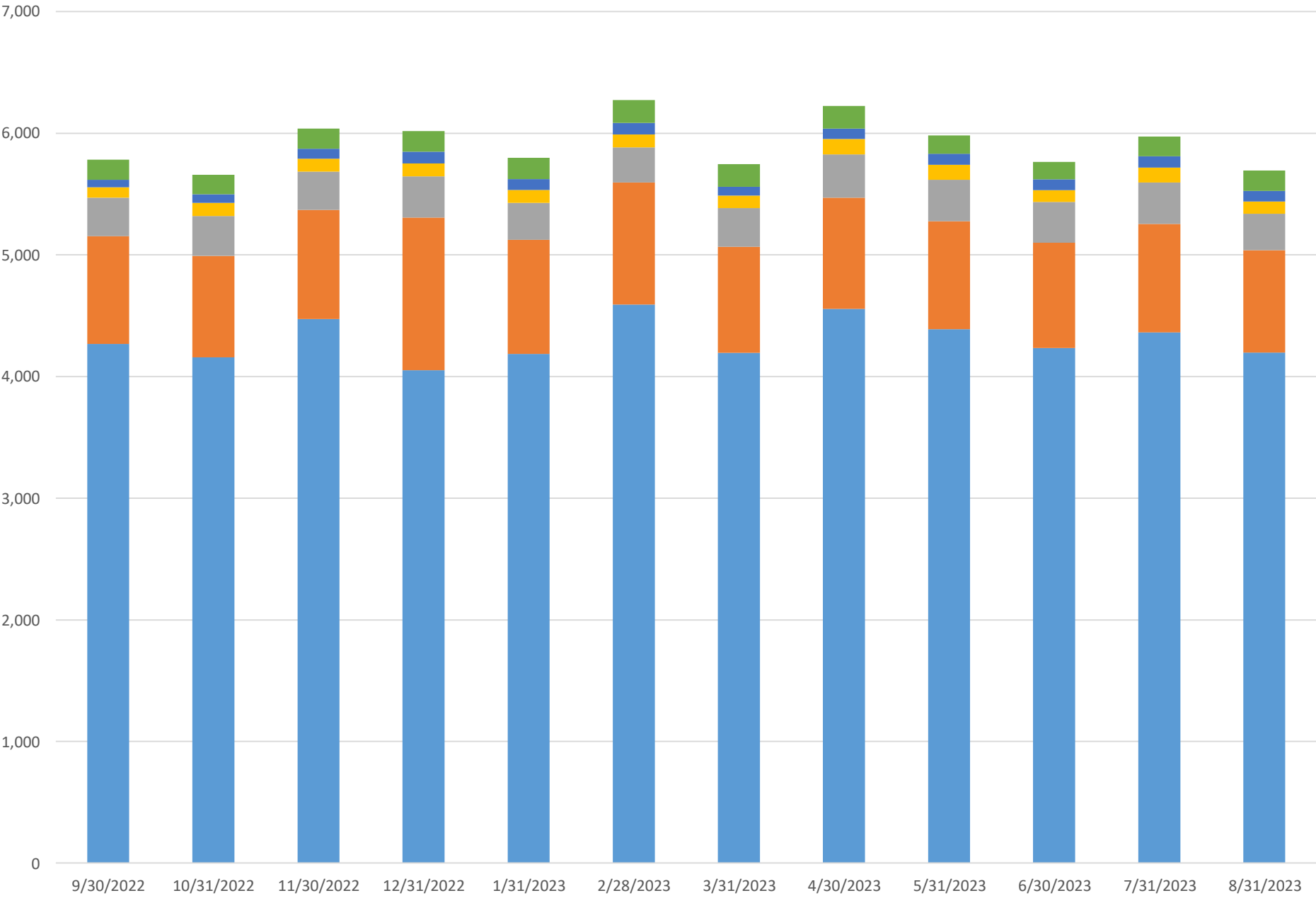
Hillsdale Board of Public Utilities
Accounts Receivable Aging Report
September 30, 2023

	<u>Amount</u>	<u>Number of Accounts</u>
Current	\$1,187,945.56	3903
Less than 30 Days	\$149,053.63	1239
30 Days	\$34,615.78	341
60 Day	\$8,927.05	118
90 Day	\$15,014.41	88
180 days up to 1 year	\$29,188.28	89
1 year	\$14,503.22	66
2 years	\$2,527.63	14
Total Accounts Receivable	<u>\$1,441,775.56</u>	<u>5858</u>

Accounts Receivable Aging Amounts



Accounts Receivable Aging Number of Accounts



■ Current ■ Less than 30 Days ■ 30 Days ■ 60 Day ■ 90 Day ■ 180 + Days

**Hillsdale Board of Public Utilities
Capital Projects
Electric Fund (582)
September 30, 2023**

FYE 2023	Project #	Budget	Encumbered	Spent	Balance	Notes
Distribution Automation & Monitoring	191002	50,000.00	-	-	50,000.00	
Voltage Upgrades	191006	-	14,069.31	3,357.74	(17,427.05)	Will budget in FY25
Distribution Expansion & Upgrade	201001	50,000.00	-	179.16	49,820.84	
Substation Equipment Updates	201002	44,638.71	-	712.13	43,926.58	Rollover
Industrial Feeder Construction	201011	586,798.13	19,264.35	-	567,533.78	Rollover
Power Plant Engine Hydronic System Replacment	201012	50,000.00	-	-	50,000.00	
Industrial Substation Construction	215016	2,000,000.00	1,418,716.50	512,474.00	68,809.50	
Case 580 Super N Extendahoe (50%)	215024	67,208.00	73,884.00	-	(6,676.00)	
BPU Warehouse Roof (50%)	215034	33,000.00	-	-	33,000.00	
Small Bucket Truck (4x4)		275,000.00	-	-	275,000.00	
Backyard Machine		100,000.00	-	-	100,000.00	
GPS Software & Trimble GPS (50%)		3,250.00	-	-	3,250.00	
AMI Gateway Replacement (50%)		15,000.00	-	-	15,000.00	
Alarm System - Power Plant		12,000.00	-	-	12,000.00	
		<u>3,286,894.84</u>	<u>1,525,934.16</u>	<u>516,723.03</u>	<u>1,244,237.65</u>	

Cash/Investments Availability

Electric Fund (582)

Checking	\$ 1,112,559.35
Huntington Capital Investments	\$ 7,104,793.20
MSCPA Rate Stabilization Fund	<u>\$ 505,231.05</u>
Total Cash/Investments	<u>\$ 8,722,583.60</u>

Reserve Requirement \$ (4,615,116.00)

Cash available for Capital Projects at 09-30-2023 \$ 4,107,467.60

Electric Cash Reserve Requirements:

Based on Rate Study 02/2022

Cash Flow Criteria	Percentage of item to be held as Cash or Cash equivalent	Cash Reserve Required
Operation & Maintenance Less Depreciation Expense	12.3%	\$ 381,823.00
Purchase Power Expense	10.1%	\$ 866,246.00
Historical Rate Base	3.0%	\$ 1,334,717.00
Five Year Capital Improvements - Net of bond proceeds	20.0%	\$ 2,032,330.00
Total Cash Reserve Requirements		\$ 4,615,116.00

**Hillsdale Board of Public Utilities
Capital Projects
Sewer Fund (590)
September 30, 2023**

FYE 2023	Project #	Budget	Encumbered	Spent	Balance	Notes
Sewer Main Improvements	202001	-	31,056.19	243,943.81	(275,000.00)	Rollover
Replace MCC In Influent Bldg	213016	-	20,700.00	-	(20,700.00)	Rollover
Brick Façade Repair - WWTP	213017	58,615.00	-	62,770.00	(4,155.00)	Rollover
Small Dump Truck	213018	104,000.00	101,421.00		2,579.00	
2023-7 S.A.D. Project (Westwood)	215005	940,000.00	975,658.29	31,377.63	(67,035.92)	
CDBG Project	215006	420,000.00	2,214,320.24	39,042.14	(1,833,362.38)	
RAS Pumps 1 & 2	215017	26,000.00	19,947.00		6,053.00	
Sewer/Water Service Truck	215018	9,002.00	-	20,998.00	(11,996.00)	Rollover
Inlet Building Door Replacement	215019	10,000.00	-	17,000.00	(7,000.00)	
Cat Walk Treads	215020	25,000.00	-	33,108.00	(8,108.00)	
Barber Lift Station Upgrades	215021	170,000.00	-	21,400.00	148,600.00	
Insight Vision Iris Mainline Camera for Van	215023	50,000.00	-	41,600.94	8,399.06	
Case 580 Super N Extendahoe (25%)	215024	40,000.00	39,457.50		542.50	
Chlorine Feeder	215025	14,000.00	7,285.00		6,715.00	
Sulfur Dioxide Feeder	215026	14,000.00	4,335.00		9,665.00	
Influent Pump #2	215028	34,000.00	34,530.00		(530.00)	
Tertiary Pump #1	215029	30,000.00	30,307.00		(307.00)	
Tertiary Pump #4	215030	30,000.00	30,307.00		(307.00)	
North Sludge Storage Pump Replacement	215031	35,000.00	-	12,306.72	22,693.28	
BPU Warehouse Roof (25%)	215034	16,500.00			16,500.00	
Tertiary Building Roof	215035	10,000.00	-		10,000.00	
Inlet Building Roof	215036				-	
Aerator Gear Box (1 of 4)	215037	10,000.00	-		10,000.00	
Aerator Gear Box (2 of 4)	215038	10,000.00	-		10,000.00	
Inline Primary Sludge Grinder Replacement		10,000.00	-		10,000.00	
Sludge Rotary Lobe Pumps Replacement		10,000.00	-		10,000.00	
1/2 Ton Pickup		20,000.00	-		20,000.00	
Enclosed Trailer for Camera		10,000.00	-		10,000.00	
New Trailer for Trench Boxes (50%)		10,000.00	-		10,000.00	
GPS Software & Trimble GPS (25%)		1,625.00			1,625.00	
AMI Gateway Replacement (25%)		7,500.00			7,500.00	
		<u>2,066,627.00</u>	<u>3,457,568.03</u>	<u>216,833.43</u>	<u>(1,607,774.46)</u>	

Cash/Investments Availability

Sewer Fund (590)

Checking	\$ 875,410.87
Huntington/Michigan Class - Debt Service	608,215.99
Huntington - Bond Reserve	610,104.52
Michigan Class Investment	509,677.35
Michigan Class Restricted Bond Funds	<u>2,140,750.42</u>
Total Cash/Investments	<u>\$ 4,744,159.15</u>
Reserve Requirement	\$ (1,236,324.00)
Cash available for Capital Projects at 09-30-2023	<u>\$ 3,507,835.15</u>

Sewer Cash Reserve Requirements:		
Based on Rate Study 02/2022		
Cash Flow Criteria	Percentage of item to be held as Cash or Cash equivalent	Cash Reserve Required
Operation & Maintenance Less Depreciation Expense	12.30%	\$ 155,100.00
Historical Rate Base	1.00%	\$ 259,726.00
Current Portion of Debt Service Reserve	83.70%	\$ 447,250.00
Five Year Capital Improvements - Net of bond proceeds	20%	\$ 374,248.00
Total Cash Reserve Requirements		\$ 1,236,324.00

BPU
Capital Projects
Water Fund (591)
September 30, 2023

FYE 2023	Project #	Budget	Encumbered	Spent	Balance	Notes
AMI Water Meters/Nodes	181005	45,000.00	-	2,985.57	42,014.43	
Well Maintenance	213002	47,500.00	-	1,217.33	46,282.67	
Small Dump Truck	213018	104,000.00	101,421.00	-	2,579.00	
2023-7 S.A.D Project (Westwood)	215005	1,925,000.00	1,245,627.65	288,710.14	390,662.21	
CDBG Project	215006	250,000.00	1,256,914.73	5,009.14	(1,011,923.87)	
Sewer/Water Service Truck	215018	9,002.00	-	-	9,002.00	Rollover
Case 580 Super N Extindahoe (25%)	215024	40,000.00	39,457.50	-	542.50	
BPU Warehouse Roof (25%)	215034	16,500.00	-	-	16,500.00	
1/2 Ton Pickup		20,000.00	-	-	20,000.00	
Engineering for Well Standby Generator		50,000.00	-	-	50,000.00	
New Trailer for Trench Boxes (50%)		10,000.00	-	-	10,000.00	
Pull Behind Compressor		48,000.00	-	-	48,000.00	
Effluent Mag Meter		30,000.00	-	-	30,000.00	
High Service VFD		12,000.00	-	-	12,000.00	
GPS Software & Trimble GPS (25%)		1,625.00	-	-	1,625.00	
AMI Gateway Replacement (25%)		7,500.00	-	-	7,500.00	
		<u>2,616,127.00</u>	<u>2,643,420.88</u>	<u>297,922.18</u>	<u>(325,216.06)</u>	

Cash/Investments Availability

Water FUND (591)

Checking	\$ 214,965.60
Huntington Capital Improvement Investment	471,031.56
Michigan Class Restricted Bond Funds	<u>2,470,099.26</u>
Total Cash/Investments	<u>\$ 3,156,096.42</u>
Reserve Requirement	\$ (1,014,581.00)
Cash available for Capital Projects at 09-30-2023	<u>\$ 2,141,515.42</u>

Water Cash Reserve Requirements:	Based on Rate Study 02/2022	
Cash Flow Criteria	Percentage of item to be held as Cash or Cash equivalent	Cash Reserve Required
Operation & Maintenance Less Depreciation Expense	12.30%	\$ 196,029.00
Historical Rate Base	0.50%	\$ 297,132.00
Five Year Capital Improvements - Net of bond proceeds	20%	\$ 521,420.00
Total Cash Reserve Requirements		<u>\$ 1,014,581.00</u>

City of Hillsdale BPU

Agenda Item Summary

MEETING DATE: November 14, 2023

AGENDA ITEM #: New Business

SUBJECT: Lead Service Line Replacement Contract Extension

BACKGROUND PROVIDED BY STAFF: Jeff Gier, Director of Water and Wastewater

Project Background:

RJT Construction Company has offered a one year contract extension at current pricing, to expire on 12-31-2024. We have averaged a cost of \$1,990.49 per completed line. Feedback from other municipalities indicates that this pricing is well below costs they are incurring.

RECOMMENDATION:

Staff supports award by the Board to extend the contract with RJT Construction Company through December 31, 2024.

2023 LSL Replacement YTD breakdown:

Type	Number Completed	Total Cost	Average Cost
Complete removal	35	\$33,232.50	\$949.50
House side only	18	\$45,772.50	\$2,542.92
City side only	9	\$21,815.00	\$2,423.89
Full replacement	29	\$96,962.50	\$3,343.53
Found copper	16	\$15,200.00	\$950.00
Total	107	\$212,982.50	\$1,990.49



3318 VROOMAN RD
JACKSON, MI 49201
517-782-6618

October 22, 2023

RATE GUARANTEE

This letter is confirmation that all rates set forth by The City of Hillsdale for the Lead Line Replacement Project for 2023 will continue through calendar year 2024.

A handwritten signature in black ink, appearing to read "Todd Falting", written over a horizontal line.

TODD FALING,
President RJT Construction Co.

Hillsdale BPU Board Agenda Item Summary

Meeting Date: November 14, 2023

Agenda Item: Action Item

SUBJECT: EcoSmart Choice Program

BACKGROUND PROVIDED BY: BPU Director Dave Mackie

EcoSmart Choice allows AMP members to offer a voluntary green energy pricing program to their customers at no cost to the local utility. The program is available to residential, commercial and industrial customers to offset (25%, 50%, 75% or 100%) of their electric usage with green energy. Once Hillsdale enters into an agreement with AMP, AMP will assist with marketing and add Hillsdale to the EcoSmart Choice website. Attached is a PowerPoint on the program. Currently there are 14 AMP members participating in the program including Coldwater, MI.

RECOMMENDATION:

Discuss and approve introducing the EcoSmart Choice program through AMP to the BPU customers for \$.006/kWh.

EcoSmart Choice® Introduction

2023



Make the
green choice



EcoSmart Choice® is a voluntary green pricing program available for AMP members to offer to their customers

- No cost* to the local utility for offering EcoSmart Choice® to customers
- Available to residential, commercial, and industrial customers
- Utility customers can choose to offset (25%, 50%, 75% or 100%) of their electric usage with renewable energy through the purchase and retirement of equivalent renewable energy certificates (RECs)
- Customer cost of \$0.004/kWh
- Customizable – Participating utility can choose to charge a higher rate (i.e. \$0.006/kWh) to fund administrative costs, local programs, or projects

**your billing system may need alterations to add a line calculating the EcoSmart Choice® rate on your customers' bills*

Current participation

- As of 2023, 14 participating members
 - Bowling Green, Carey, Coldwater, Columbus, Cuyahoga Falls, Ephrata, Hamilton, Hudson, Jackson Center, Lebanon, Painesville, Minster, Napoleon, Westerville
- For PY 2022:
 - \$132,040.57 was awarded back in the form of sustainability grants
 - 987 customers participating
 - 126,855 MWh enrolled



Getting started

1. Enter into an agreement with AMP (EcoSmart Choice[®] Schedule)
2. AMP will send marketing materials and the quarterly reporting template
3. AMP will add your community to the EcoSmart Choice[®] website (www.ecosmartchoice.org)
4. You can start marketing the program and enrolling customers
5. Within 30 days after each quarter, you will submit the quarterly usage report to AMP and AMP will invoice you within 30 days of receipt
6. AMP will purchase & retire RECs to match usage; any unspent funds will be returned to your community in the form of a sustainability grant



For more information visit

www.amppartners.org

Or contact Corey Hawkey

chawkey@amppartners.org



Hillsdale BPU Board Agenda Item Summary

Meeting Date: November 14, 2023
Agenda Item: New Business
SUBJECT: BPU Director Annual Review

BACKGROUND PROVIDED BY: Jeremiah Hodshire, Personnel Committee Chair

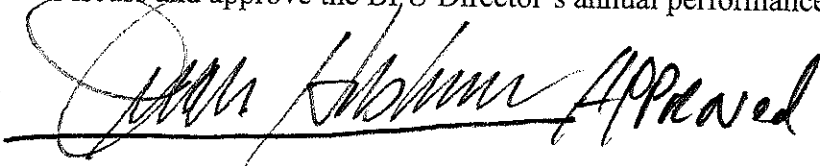
After the October 10th BPU Board meeting Personnel Committee members (Hodshire and Batt) reviewed BPU Director Mackie's performance for the previous year. The combined City Manager / BPU Director Contract provided for the BPU Board to establish criteria, evaluate Mackie's performance and approve up to a 2% annual increase. The BPU Board approved the below areas and review criteria for Mackie's evaluation.

- Financial Management
 - Satisfactory Audit and Auditor's Report - **Complete**
 - Operating within the approved Budget - **Complete**
- Operational Performance
 - Ensure completion of all direct report annual evaluations - **Done**
 - Ensure a strategic plan is done for Electric Department in 2023 – **In process will be complete in November**
- Systems Improvements
 - Initiate RFPs/Bids for Water and Sewer system improvements – **Complete includes \$2,000,000 CDBG grant**
 - Initiate local backup power/capacity project and continue with industrial substation improvements for Electric system – **In process Power Secure units are scheduled to be installed and operational by June 2024**
- Customer Service / Public Relations
 - Conduct annual survey to measure customer satisfaction with the BPU's communication efforts and methods - **Complete**
 - Ensure all BPU CSRs (Customer Service Representatives) receive a minimum of three hours of training per calendar year – **Complete**

Based on review of the above criteria the BPU Board Personnel Committee recommends approval of a 2% increase for the Mackie's annual performance evaluation.

RECOMMENDATION:

Discuss and approve the BPU Director's annual performance evaluation and salary increase.

 Approved

Water/Wastewater Director Report

Wastewater Collection and Treatment Report for October 2023

- Treated 29.882 million gallons of wastewater.
- Jet/clean various sections of main lines including all fair lines.
- Pre-construction meetings for CDBG and Westwood projects.
- Repair several cross bores ahead of next year's lining project.
- Arc flash training completed by staff.
- Repair manhole on W. Bacon.
- Biotech hauled out 854,500 gallons of sludge and land applied.

Water Distribution and Treatment Report for October 2023

- Treated 28.418 million gallons, sold 23.230 million gallons of water.
- Water loss last month at 18% with hydrant flushing.
- Repair 16 hydrants identified during flushing.
- Assist electric with hydro pole holes.
- 6 LSL replacements completed, assist as needed.
- Verify 34 services for LSL inventory.

Upcoming projects

- CDB grant project to start as early as January 1st.
- General informational meeting January 10th for Westwood Street project.
- Continue lead service line replacements.
- Continue verifying materials for service lines.

Call Outs for October 2023

- One for sewer back up on customer side.

Water Department Operational Report

2021/2022	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	YTD		FYE 2022
RawWater Pump(MG)	35.949	35.800	35.156	33.966									35.218	Avg.	34.593
Treated Water (MG)	29.878	30.525	30.122	28.418									29.736	Avg.	30.916
Max. Daily (MG)	1.670	1.357	1.500	1.613									1.535	Peak	1.831
Avg. Daily (MG)	0.964	0.985	1.004	0.917									0.968	Avg.	1.017
Backwash (MG)	3.828	2.605	1.883	1.465									2.445	Avg.	1.612
Water Sold (MG)	25.24	23.87	25.801	23.23									24.535	Avg.	21.195
% Treated Sold	84	78	86	82									83	Avg.	69.0
Water Loss %	16	22	14	18									17		31.0
Raw Iron (mg/l)	3.65	3.87	3.65	3.59									3.69	Avg.	3.71
Finished Iron (mg/l)	0.07	0.06	0.06	0.04									0.06	Avg.	0.09
SDWA Stand. (mg/l)	0.30	0.30	0.30	0.30										Avg.	
% Removal	98	98	98	99									98	Avg.	98
Raw Mang. (mg/l)	0.25	0.28	0.28	0.27									0.27	Avg.	0.27
Finished Mang. (mg/l)	0.07	0.09	0.08	0.06									0.08	Avg.	0.06
SDWA Stand. (mg/l)	0.05	0.05	0.05	0.05										Avg.	
% Removal	72	68	71	78									72	Avg.	78
Chlorine (lb/Mgal)	420.9	468.5	475.8	470.4									458.9	Avg.	502.8
Phosphate (lb/Mgal)	29.2	27.8	28.7	27.9									28.4	Avg.	37.0
Flouride (lb/Mgal)	10	13.4	13.2	13.4									12.5	Avg.	13.4
Pot. Perm.	343	336	325	326									332.5	Avg.	0.0

Wastewater Department Operations Report

2021/2022	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	YTD	%	FYE 2022
Treated (MG)	26.849	29.348	27.532	29.882									28.40275	AVG	42.754
Max. Treated (MGD)	1.162	1.058	1.032	1.055									1.162	MAX	2.264
Avg. Treated (MGD)	0.895	0.947	0.918	0.964									0.931	AVG	1.388
Precipitation (in)	5.76	2.44	3.17	3.64									15.01	TOTAL	48.38
Influent SS (mg/l)	211	196	200	209									204	AVG	138
Effluent SS (mg/l)	3.3	2.8	2.2	1.4									2.4	AVG	1.1
Permit SS (mg/l)	20	20	20	20											
% Removal	98	99	99	99									99	AVG	99
Influent CBOD (mg/l)	137	141	142	156									144	AVG	106
Effluent CBOD (mg/l)	1.88	1.68	1.80	1.84									1.8	AVG	1.3
Permit CBOD (mg/l)	4	4	4	4											
% Removal	99	99	99	99									99	AVG	99
Inf. Phosphorus (mg/l)	4.1	4.5	4.3	4.5									4.4	AVG	2.9
Eff. Phosphorus (mg/l)	0.7	0.8	0.9	0.7									0.78	AVG	0.72
Permit Phosphorus (mg/l)	1	1	1	1											
% Removal	83	82	79	84									82	AVG	75
Influent Ammonia (mg/l)	19.6	21.5	25.1	25.1									22.8	AVG	14.1
Effluent Ammonia (mg/l)	0.05	0.04	0.05	0.04									0.0	AVG	0.04
Permit Ammonia (mg/l)	0.5	0.5	0.5	0.5											
% Removal	100	100	100	100									100	AVG	100
Effluent Mercury (ng/l)	1.80	NA	NA	1.40									1.60	12 Mo. AVG	0.66
Permit Mercury (ng/l)	2	NA	NA	2											
Sludge - Digest (MG)	0.236	0.224	0.209	0.253									0.922	AVG	2.922
Sludge - Land (MG)	0	0	0	0.855									0.855	TOTAL	0.936
Sludge - Dry Tons	0	0	0	62									62	TOTAL	78
Ferrous Chlor. (gal/Mgal)	35.7	47.4	55.2	34.0									43.1	AVG	29.2
CL2 (lb/Mgal)	20.5	24.5	20.3	20.1									21.4	AVG	19.6
SO2 (lb/Mgal)	10.1	10.5	7.8	9.5									9.5	AVG	5.8

Operations Report for October 2023

- Helped water dept. with hydrant flushing
- Replaced transformer bank at Swiss Industries
- Replaced and transferred 65ft pole on Feeder 12
- Started changing out traffic lights at different intersections around town
- Energized new Meijer's gas station after metering was completed
- Replaced several poles and transferred around system
- Changed direction of feed at the Hallett St. rail crossing and removed 3 phase line temporarily to make it safe for the crane to repair the bridge
- Replaced several Blvd. lights in town after finally receiving new poles
- Safety meeting
- Sites for power secure units readied at power plant and industrial sub

Incident Report for October 2023

- For the month we had 8 outages that effected 162 customers
- 2 were caused by bad lightning arrestors
- 1 was caused by a broken cut out
- 3 due to tree limbs
- 1 squirrel
- 1 caused by broken wire

Production Report for October 2023

- Substation checks
- Replaced several broken windows in the plant
- Received 6 drums of oil for engines 5 and 6
- Pumped out man holes at plant
- Took SD Meyers around to all the subs for oil sampling

Upcoming Field Projects

- Working on easements to bury residential URD
- Install transformers at college Stadium and track
- Continue with pole changes
- Change transformer at Keefer house (scheduled for 11/06/2023)
- Pull in neutral for Meijer's (materials arrived late this month)

MSCPA Board Meeting

- Work Session Date and topic discussed
- AMP BTM Michigan Peaking Projects Update

Production & Operating Report

October

Unit	Total KW	On Gas	Test Hours	Fuel Consumption		Eng Hrs
				Gas (MCF)	Oil(Gals)	
5	0	0	0	0		0
6	0	0	0	0		0
Stand By			2.5		14	2
Boiler				513		
Total	0	0	0	513	0	0

Year-to-Date Totals, January 1st thru December 31st

Unit	Total KW	On Gas	Test Hours	Fuel Consumption		Eng Hrs
				Gas (MCF)	Oil(Gals)	
5	4808.5	0	0	0	437	2
6	1822.5	0.00	0	0	253	1
Stand By			4.5		189	27
Boiler				1100		
Total	6631	0	0	1460	879	27

Measurement

Fuel Tank Level October 2023 5.550 **35,806.38** Gallons

Gas Usage this Month%

Unit 5 0%
Unit6 0%
Boiler 100%

Fuel Usage this Month%

Unit 5 #DIV/0!
Unit6 #DIV/0!

Causes Pie Chart

Hillsdale Board of Public Utilities

Start Date:

10/01/2023



Substation:



End Date:

10/31/2023



Circuit:



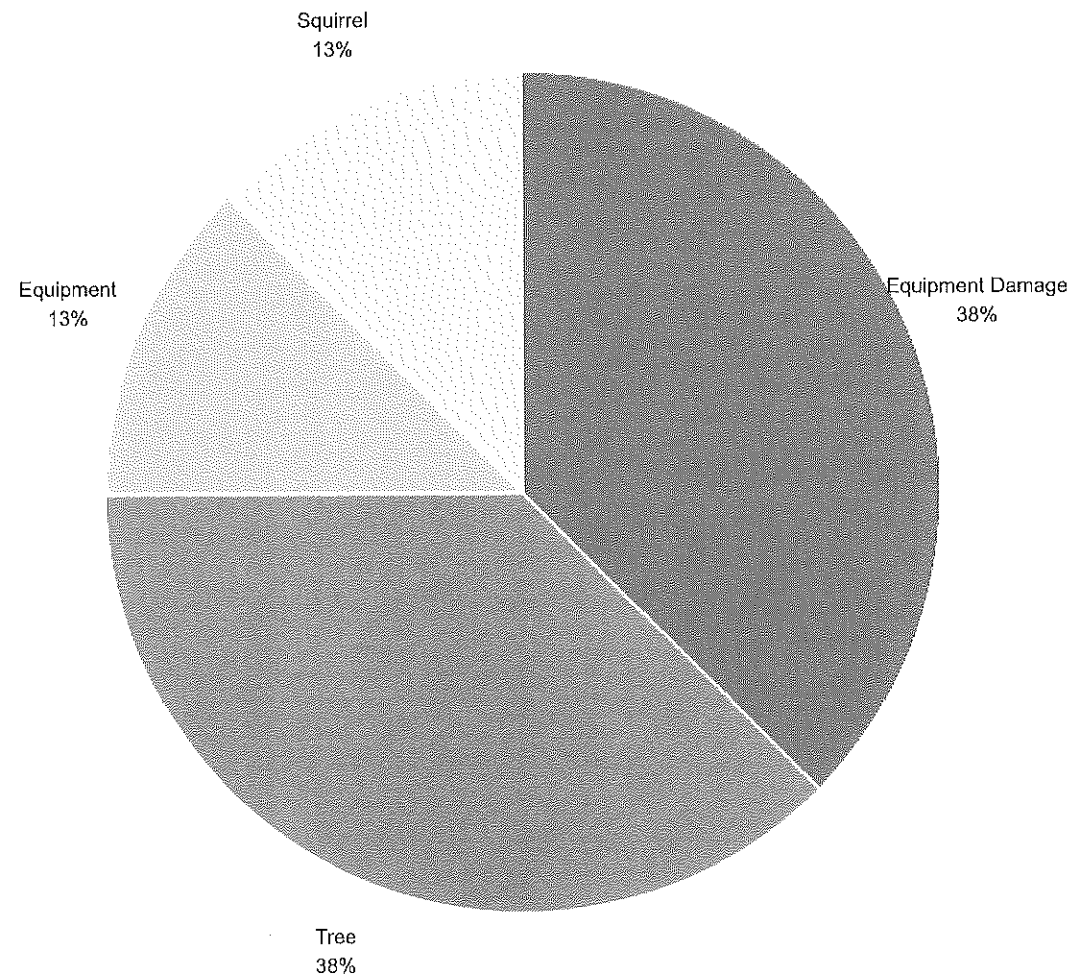
Top-level Cause

Unscheduled



Report on Outage:

- Count
- Duration
- Customers Interrupted



Outage Cause	Count
Equipment Damage	3
Tree	3
Equipment	1
Squirrel	1
Total	8



IEEE Results

ASAI (percent)	99.9934%
CAIDI (minutes)	87.085
SAIDI (minutes)	2.847
SAIFI (number of interruptions)	0.0327

Range Results

Event Count	8
APPA Major Event Threshold (minutes)	23.24 ⓘ





MICHIGAN SOUTH CENTRAL POWER AGENCY

168 DIVISION STREET
COLDWATER, MICHIGAN 49036
PHONE (517) 279-6961
FAX (517) 279-6969

INVOICE MONTH: September, 2023
INVOICE DATE: 10/16/2023
DUE DATE: 10/31/2023
TOTAL AMOUNT DUE: \$778,778.89

HILLSDALE BOARD OF PUBLIC UTILITIES
45 MONROE STREET
HILLSDALE, MICHIGAN 49242
ATTN: DAVID MACKIE

MSCPA Member Power Billing - September, 2023

Total Power Charges:	\$641,776.00
Transmission / Capacity / Ancillary Services:	\$102,785.36
Total Other Charges:	\$10,435.44
Total Miscellaneous Charges:	\$23,782.09

TOTAL CHARGES **\$778,778.89**

NOTE: PLEASE SEE ENCLOSED BACKUP FOR ADDITIONAL DETAIL

* Any amounts due and not paid by the due date shall bear interest at the rate of 1% per month until paid

Notes:

DETAIL INFORMATION OF POWER CHARGES - September, 2023
Hillsdale

FOR THE MONTH OF:	September, 2023	Total Metered Load kWh:	10,391,489
TIME OF AGENCY PEAK:	09/05/2023 @ H.E. 16:00	AGENCY PEAK kW:	123,512
		MEMBER SHARE OF AGENCY PEAK kW:	26,764
TIME OF MUNICIPAL PEAK:	09/05/2023 @ H.E. 16:00	MUNICIPAL PEAK kW:	26,764
TIME OF TRANSMISSION PEAK (CONS)	9/5/2023 HE 16	AGENCY TRANSMISSION PEAK kW (INC. LOSSES):	121,886
		MEMBER SHARE OF TRANS PEAK kW (INC. LOSSES):	27,287

Hillsdale Resources

Menominee Hydro				
Energy Charge:	\$0.049000	/ kWh *	377,318 kWh =	\$18,488.56
Demand Charge				\$515.20
Subtotal	\$0.050365	/ kWh *	377,318 kWh =	\$19,003.76
Oconto Falls Hydro				
Energy Charge:	\$0.048000	/ kWh *	136,971 kWh =	\$6,574.62
Demand Charge				\$213.44
Subtotal	\$0.049558	/ kWh *	136,971 kWh =	\$6,788.06
AMP Hydro CSW				
Demand Charge:	\$4.116148	/ kW *	3,398 kW =	\$13,986.67
Energy Charge:	-\$0.004690	/ kWh *	1,076,741 kWh =	-\$5,050.29
Capacity Credit:	\$0.987501	/ kW *	-3,398 kW =	-\$3,355.53
REC Credit (Estimate)				-\$11,295.01
Debt Service				\$200,959.63
Rate Levelization				-\$2,656.25
Subtotal	\$0.178863	/ kWh *	1,076,741 kWh =	\$192,589.22
AMP Fremont Energy Center				
Demand Charge:	\$4.509436	/ kW *	9,519 kW =	\$42,923.31
Energy Charge:	\$0.025022	/ kWh *	5,793,455 kWh =	\$144,963.32
Capacity Credit:	\$1.038942	/ kW *	-9,519 kW =	-\$9,889.23
Debt Service				\$46,791.74
Energy Adj for Prior Month				\$64.53
Subtotal	\$0.038812	/ kWh *	5,793,455 kWh =	\$224,853.67
Settlement of AFEC at Fremont Bus LMP (PJM)				
Energy Charge:	\$0.028593	/ kWh *	-5,793,455 kWh =	-\$165,649.89
Subtotal	\$0.028593	/ kWh *	-5,793,455 kWh =	-\$165,649.89
Meldahl Hydro				
Demand Charge:	\$5.127332	/ kW *	731 kW =	\$3,748.08
Energy Charge:	\$0.001751	/ kWh *	109,701 kWh =	\$192.08
Capacity Credit:	\$0.575458	/ kW *	-731 kW =	-\$420.66
REC Credit (Estimate)				-\$658.20
Debt Service				\$25,425.23
Rate Levelization				-\$3,674.53
Subtotal	\$0.224356	/ kWh *	109,701 kWh =	\$24,612.00
Settlement of Meldahl Hydro at Meldahl Bus LMP (PJM)				
Energy Charge:	\$0.029621	/ kWh *	-109,701 kWh =	-\$3,249.46
Subtotal	\$0.029621	/ kWh *	-109,701 kWh =	-\$3,249.46
Greenup Hydro				
Demand Charge:	\$7.778559	/ kW *	479 kW =	\$3,725.93
Energy Charge:			0 kWh	
Capacity Credit:	\$0.620188	/ kW *	-479 kW =	-\$297.07
REC Credit (Estimate)				\$0.00
Debt Service				\$9,883.24
Rate Levelization				-\$314.71
Subtotal	\$0.000000	/ kWh *	0 kWh =	\$12,997.38
Settlement of Greenup Hydro at Greenup Bus LMP (PJM)				
Energy Charge:			0 kWh	
Subtotal	#DIV/0!	/ kWh *	0 kWh =	\$0.00
Municipal Owned Generation - Diesel (Scheduled)				
Demand Charge:			0 kW	\$0.00
Subtotal	\$0.000000	/ kWh *	0 kWh =	\$0.00
Less Municipal Owned Generation (Scheduled)				
Energy Charge:			0 kWh	\$0.00
Subtotal	\$0.000000	/ kWh *	0 kWh =	\$0.00
Plus Actual Municipal Generation				
Energy Charge:			57,000 kWh	\$0.00
Subtotal	\$0.000000	/ kWh *	57,000 kWh =	\$0.00
Generation Deviation from Schedule (RT Sale)				
Energy Charge:	\$0.153278	/ kWh *	-57,000 kWh =	-\$8,736.88
Subtotal	\$0.153278	/ kWh *	-57,000 kWh =	-\$8,736.88
Generation Deviation from Schedule (RT Purch)				
Energy Charge:			0 kWh	
Subtotal	\$0.000000	/ kWh *	0 kWh =	\$0.00
MISO Market Power				
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.043388	/ kWh *	4,580,517 kWh =	\$198,741.25
Off Peak Energy Charge:	\$0.033135	/ kWh *	4,219,943 kWh =	\$139,826.90
Subtotal	\$0.038472	/ kWh *	8,800,460 kWh =	\$338,568.15
Total Demand Charges:				\$50,421.50

DETAIL INFORMATION OF POWER CHARGES - September, 2023
Hillsdale

Total Energy Charges:			\$591,354.50
Total Power Charges:	10,391,489.47 kWh		\$641,776.00
<hr/>			
TRANSMISSION / CAPACITY / ANCILLARY SERVICES:			
MISO Transmission Charges (breakdown attached)			\$56,183.60
MISO Capacity Charges (breakdown attached)			\$43,336.96
MISO ancillary services, ARRs and FTRs (breakdown attached)			\$3,264.80
TRANSMISSION / CAPACITY / ANCILLARY SERVICES TOTAL:			\$102,785.36
<hr/>			
OTHER CHARGES:			
AMP Dispatch Center Charges:	\$0.000394	/ kWh *	10,391,489 kWh = \$4,097.44
AMP Service Fee Part A, Based on Annual Municipal Sales	\$0.000229	/ kWh *	119,982,000 kWh 1/12 = \$2,289.66
AMP Service Fee Part B, Energy Purchases	\$0.000580	/kWh *	6,979,896 kWh = \$4,048.34
TOTAL OTHER CHARGES:			\$10,435.44
<hr/>			
MISCELLANEOUS CHARGES:			
MSCPA Administration Charges (breakdown attached)			\$8,628.41
Hillsdale ESPP 2023-2025 obligation @ \$1.400 /MWh x 129,888.7 MWh / 12			\$15,153.68
TOTAL MISCELLANEOUS CHARGES:			\$23,782.09
<hr/>			
GRAND TOTAL POWER INVOICE:	\$0.07494 /kWh *	10,391,489 kWh =	\$778,778.89
<hr/>			



At the beginning of this year, for the first time in 40 years, Democrats control all three branches of Michigan's government (including a majority of Democrat-supported Michigan Supreme Court justices). From day one, the Governor and legislature prioritized an energy law re-write with a specific focus on addressing climate change. Using the Governor's MI Healthy Climate Plan as a foundation, which called for carbon neutrality in Michigan by 2050, discussions started early in the year both in the House and Senate around codifying a climate plan. With two members of the Democrat House caucus running for mayor in local elections in November, the timeline for passing a comprehensive energy bill package accelerated. If those two candidates won their election, the Democrats would temporarily lose their slim majority in the House, stalling their agenda.

Given the historic shift in power and emphasis on an energy package that would impact its Membership, MMEA spent significant time building relationships with influential legislative leaders and staff educating them on the value of public power. While the legislature was already more supportive of the local utility model over the investor owned (IOU) model, a series of severe storms in which customers of municipal electric utilities never lost power or had it back on much faster than the IOUs heightened MMEA's favorability in Lansing. As discussions around a comprehensive energy re-write began in earnest, MMEA was at the table. MMEA leveraged their goodwill into opportunities to explain serious concerns around the feasibility of the proposals including their dependence on massive federal subsidies and the impacts extensive changes to the electric grid, without serious thought or planning, will have on reliability and affordability for Michigan's electric customers.

In early summer, it was clear the legislature was going to move something by November. Requests to slow down the process, extend the clean energy target deadlines, adjust the carbon sequestration requirement, and hear from MISO were non-starters in negotiations. MMEA pivoted to get the most for its Members as possible. MMEA worked with legislative leadership, the Governor's office, and the Chairman of the Michigan Public Service Commission (MPSC) to gain as many changes and amendments as possible to put Members in the best position to meet the mandates. Those key changes and successes are outlined below.

SB 271

Mandates all utilities have a **renewable energy plan and that an electric provider achieve a **renewable energy credit portfolio of at least:****

- 15% through 2029
- 2030 through 2034, 50%
- 2035 and each year thereafter, 60%
- Municipal electric utilities may meet these requirements through *any* of the following:
 - Generating electricity from renewable energy systems for sale to retail customers
 - Purchasing or acquiring renewable energy and capacity (i.e., a PPA)

- Purchasing renewable energy credits (RECs) within the territory of the utility's regional transmission organization (RTO) until 2035
- An electric provider does not need to achieve the renewable energy credit portfolio noted above if electricity generated from the renewable energy system is sold by a not-for-profit entity (e.g., joint action agency) located in Indiana, Ohio, or Wisconsin to a municipally owned electric utility or cooperative in Michigan, and the electricity is not being used to meet another state's standard for renewable energy.
- To address customer concentration risk, RECs produced in the continental U.S., and owned by a customer of a municipally owned electric utility when the law is enacted, may be utilized by the municipally owned electric utility to meet the renewable energy standard if the customer is at least 25% of the utility's peak load.

In addition to the renewable energy plan, utilities must ALSO meet a **clean energy standard of at least 80% in 2035 through 2039 and 100% in 2040 and each year thereafter.**

- Municipal utilities must file a plan with the Commission by July 1, 2028 that describes how they will meet the clean energy standard and *may file jointly to comply with the standard.*
- "Clean energy system" means an electricity generation facility or system or set of electricity generation systems that meets any of the following requirements: (i) Generates electricity or steam without emitting greenhouse gas, *including nuclear generation.* (ii) Is fueled by natural gas and uses carbon capture and storage that is at least 90% effective in capturing and permanently storing carbon dioxide (and other requirements per the "clean energy system" definition in Section 3).
- The Commission will determine whether the clean energy plan complies with the law and will offer an opportunity for public comment; the public comment period is *waived* if the *governing body* of the municipally owned electric utility has already provided an opportunity for public comment and filed those comments with the Commission.
- The *governing body* of a municipally owned electric utility *may grant an extension* of the clean energy standard if compliance is not practically feasible due to zoning, siting, permitting, supply chains, transmission interconnections, labor shortages, delays in project deliverability from developers, or unanticipated load growth; other reasons may be provided.
 - Each extension shall not exceed two years.
 - *However, a governing body of a municipally owned electric utility may determine subsequent extensions are necessary and can notify the Commission it has offered additional extensions and the reasons why.*
- If a civil action is commenced against a municipally owned electric utility for non-compliance, the attorney general, in determining whether a credible action exists, shall consider all the reasons noted above that may have made compliance impossible.

SB 273

Reinstates the **energy waste reduction (EWR) plan** for municipal electric utilities and cooperatives. Each year, beginning in 2026, an EWR plan shall collectively achieve incremental energy savings equivalent to 1.5% of total retail electricity sales in megawatt hours in the preceding year.

- The plan shall be adopted in 2025 and be readopted or redone *every four years thereafter*.
- *A municipally owned electric utility shall file its EWR plan with its governing body and the governing body will review and approve or reject the plan.*
- Municipally owned electric utilities may design and administer their EWR plans consistent with administrative changes approved in Commission orders (attached) and subsequent orders that give greater flexibility.
- Each utility must offer a low-income EWR program.
 - Annual expenditures to implement the program and measures must be at least 25% of total EWR program spending.
 - If current spending is below this level, it shall be annually increased to equal or above this level by January 1, 2029.
- If a utility does not want to implement their own EWR program, they may make an alternative compliance payment in an amount to be determined by the Commission.

POLITICS

Michigan House passes clean energy plan, as session goes into early hours of the morning

[Paul Egan](#) and [Arpan Lobo](#) Detroit Free Press

Published 7:27 a.m. ET Nov. 3, 2023

LANSING — The state House narrowly passed a contentious clean energy plan Friday morning that opponents describe as a massive overreach and many proponents say falls short of what is needed to counter a rapidly heating planet.

The three clean energy bills moved closer to the desk of Gov. Gretchen Whitmer, who is expected to sign them, though two of the bills received late amendments in the House and must first return to the Senate.

Democrats said Senate Bills 271, 273, and 502 — which seek to accelerate Michigan's shift to wind, solar, and other clean energy sources — are a significant step forward in combatting climate change and will also help historically disadvantaged cities such as Detroit where large numbers of residents have been harmed by environmental pollution and live in older, drafty homes that are not energy-efficient.

Republicans said the bills are an overreach and predicted they will lead to higher electricity bills and less reliable supplies. And they complained the bills do nothing to improve accountability of Michigan's big utilities after frequent and lengthy power outages in recent months provoked public outcry.

The bills represent about one year's worth of consultation and negotiation and are an attempt to partly implement Whitmer's MI Healthy Climate Plan, unveiled last year. They have undergone significant revisions since they were first introduced. For example, the target for achieving 100% clean energy was moved back five years, from 2035 to 2040. Along the way, Michigan's two biggest utilities, DTE Energy and Consumers Energy, have become largely neutral on the bills.

The plans seek to leverage significant amounts of federal money currently available under the Inflation Reduction Act and the infrastructure law.

Lawmakers in the House spent hours in session Thursday and didn't vote on the package until past midnight. The bills passed by votes of 56-51, 56-52, and 56-52, respectively.

“Too many communities in my district have been impacted directly by climate change and decades-long underinvestment in our infrastructure,” said Rep. Jennifer Hill, D-Marquette.

Republican lawmakers were uniform in opposition to the bills. Rep. Bill Schuette, R-Midland, said “(t)his legislation will lead to higher rates and less reliability. And that’s a bad deal for Michigan.”

Republicans were unsuccessful in implementing a series of amendments for the bills. Democratic Rep. Dylan Wegela, D-Garden City, attempted to amend SB 271 to remove natural gas as a potential “clean” energy source under the bill's definition but was also unsuccessful.

The bills earlier passed the full Senate in another party-line vote, 20-18. The bills have strong backing from environmental groups but are opposed by many business groups, such as the Michigan Chamber.

Senate Bill 271

Sets standards for renewable energy, as well as clean energy, which under the legislation can include not just hydro, wind and solar but nuclear energy, as well as natural gas and biomass projects, under certain circumstances.

Requires electricity providers to achieve at least 15% renewable energy through 2029, 50% by 2030, and 60% in 2035 and beyond.

Requires investor-owned utilities, whose rates are set by the Michigan Public Service Commission, to produce 80% of their energy from clean energy sources by 2035 and 100% by 2040 and beyond. Clean energy can include natural gas as long as at least 90% of associated carbon emissions are captured and stored.

Municipal utilities must submit a plan to the MPSC by July 1, 2028 setting out how they will meet the clean energy standard. Co-ops and alternative energy suppliers must submit such plans a little sooner, by Jan. 1, 2028.

Requires the MPSC, in setting rates, to determine both the utilities' costs and savings from complying with the clean energy legislation, and pass on both to customers.

In one of the changes made late Friday, prompted by concerns about possible disruptions of electrical supply in Michigan's Upper Peninsula, requires the MPSC to submit a report by Dec. 1, 2024 setting out "the unique conditions influencing electric generation, transmission and demand" there, and options for compliance.

Provides "off ramps" under which the MPSC can grant "good cause exemptions" of up to two years of meeting the requirements, should the reliability of supply be threatened.

Increases the cap on "distributed generation" — systems such as rooftop solar panels that use electricity in the same place it is generated — to 10%, up from 1%.

Requires all utilities to submit plans to construct or acquire energy storage systems by the end of 2029, to meet a combined energy storage target of at least 2,500 megawatts.

Senate Bill 502

Changes the way the Michigan Public Service Commission assesses plans put forward by utilities, to include factors such as climate change, reduction of greenhouse gases, affordability, and how the plans would affect the health and welfare of people in economically disadvantaged communities where the living environment has already been harmed by environmental pollution.

Increases the fees regulated utilities must pay when they ask for rate increases, with some of that extra money being used to fund grants to groups challenging proposed rate increases, with some preferences for groups representing disadvantaged consumers.

Requires utilities to submit analyses that set out anticipated "environmental justice impacts" of any proposed new generation plant powered by natural gas.

Requires the MPSC to consider use of union pay scales through "prevailing wage" policies when assessing proposed utility construction projects.

Senate Bill 273

Starting in 2026, requires an electricity provider to improve efficiency by increasing energy waste reduction to 1.5% of retail electricity sales, up from 1% currently. For natural gas suppliers, the required efficiency rate would increase to .875%, up from .75%.

Requires utilities to target more energy waste reduction programs at low-income areas, allowing those residents to save on their electric bills while at the same time reducing the utilities' need to increase their capacity.

Requires utilities serving more than 50,000 customers to employ an energy waste reduction workforce that is diverse and to focus those hiring efforts on low-income areas

and workers negatively impacted by factors such as the move away from internal combustion engines toward electric vehicles.

The House also approved Friday morning Senate Bill 519, which sets up a state agency intended to retrain and otherwise help workers negatively impacted by changes in the energy and automotive sectors.

Mike Alaimo, the Michigan Chamber's director of environmental and energy affairs, said in a Thursday news release the clean energy package threatens job providers "by severely limiting the resources our state can use to meet our energy needs over just a few years and giving state bureaucrats unprecedented power to shift costs onto energy customers."

Dr. Elizabeth Del Buono, executive director of Michigan Clinicians for Climate Action, said the package is "only an incremental step in the right direction and falls short of the emissions reduction targets necessary to offset the worst impacts of our changing climate."

Contact Paul Egan: 517-372-8660 or pegan@freepress.com. Follow him on X, formerly known as Twitter, @paulegan4.



Safety Department

Oct. 2023

Provided ARC Flash and Fire Extinguisher safety training to BPU and DPS employees. Provided Fire Extinguisher to other city employees. Coordinated with city fire personnel to provide hands on fire extinguisher training for those wanting this additional training.

Developed "Lockout/Tagout" (LOTO) training for operational personnel including video, power point, and testing.

Updated and provided on our "Tailboard Meeting" form to meet 2024 NFPA 70E requirements. We began using the updated form officially 11-1.

Performed on site safety inspections of work sites for BPU and DPS personnel. Performed required building inspections including Fire Extinguishers and AED units.

Installed replacement AED pads on units in City Hall as the original ones had expired.

Facilitated Safety Committee meeting with several department representatives. This committee looks to leverage safety resources throughout the city.



CAA BPU Round Up Report
10/1/2022 through 9/30/2023

Deposits from BPU Round UP			Payments for BPU Customers	
10/28/2022	\$2,708.45		10/4/2022	\$319.58
11/3/2022	\$2,642.74		10/4/2022	\$480.49
12/21/2022	\$2,670.77		10/11/2022	\$175.00
12/29/2022	\$2,700.27		10/12/2022	\$408.19
1/24/2023	\$2,658.25		10/24/2022	\$126.51
2/24/2023	\$2,679.99		10/24/2022	\$184.00
3/28/2023	\$2,651.07		10/24/2022	\$334.58
4/28/2023	\$2,650.96		10/26/2022	\$259.08
5/26/2023	\$2,632.37		11/10/2022	\$70.00
7/7/2023	\$2,635.27		11/28/2022	\$400.00
*7/20/2023	\$125.00		11/30/2022	\$122.00
7/26/2023	\$2,649.28		12/1/2022	\$504.00
8/25/2023	\$2,651.95		12/9/2022	\$100.00
*8/31/2023	\$100.00		12/9/2022	\$85.18
9/28/2023	\$2,670.57		12/12/2022	\$689.34
			12/15/2022	\$1,255.71
Total Deposits	\$34,826.94		12/15/2022	\$419.07
			1/3/2023	\$931.75
			1/3/2023	\$446.85
Deposits	\$34,826.94		1/5/2023	\$175.00
Total Payments	\$33,920.24		1/11/2023	\$614.06
Current Balance	\$33,554.65		1/24/2023	\$264.57
			2/3/2023	\$325.16
*Donation			2/10/2023	\$730.28
			2/15/2023	\$527.45
			2/16/2023	\$93.85
			3/2/2023	\$156.94
			3/8/2023	\$434.36
			3/10/2023	\$138.00
			3/14/2023	\$464.85
			3/29/2023	\$378.11
			3/30/2023	\$1,161.29
			4/3/2023	\$589.59
			4/6/2023	\$648.08
			4/10/2023	\$598.81
			4/10/2023	\$1,339.28
			4/17/2023	\$143.00
			4/18/2023	\$658.00
			4/19/2023	\$108.11
			4/20/2023	\$400.00
			4/20/2023	\$504.76
			4/25/2023	\$839.10
			5/1/2023	\$213.33
			5/1/2023	\$590.93
			5/2/2023	\$168.98
			5/8/2023	\$167.93
			5/9/2023	\$168.48
			5/18/2023	\$333.09

			5/18/2023	\$154.03
			5/23/2023	\$453.85
			5/23/2023	\$95.08
			5/24/2023	\$100.00
			5/31/2023	\$333.07
			5/31/2023	\$349.94
			6/12/2023	\$69.38
			6/16/2023	\$378.22
			6/21/2023	\$148.24
			6/26/2023	\$433.51
			6/27/2023	\$386.09
			6/27/2023	\$352.68
			6/29/2023	\$353.06
			7/5/2023	\$175.00
			7/14/2023	\$136.88
			7/14/2023	\$84.67
			7/17/2023	\$91.00
			7/18/2023	\$138.72
			7/19/2023	\$412.22
			7/20/2023	\$140.16
			7/24/2023	\$451.19
			7/27/2023	\$202.83
			7/27/2023	\$113.69
			7/31/2023	\$268.16
			8/2/2023	266.22
			8/16/2023	733.62
			8/21/2023	132.56
			8/22/2023	350.28
			8/23/2023	147.04
			8/24/2023	261.03
			8/24/2023	190.53
			8/29/2023	689.54
			8/31/2023	219.18
			8/31/2023	500.79
			9/5/2023	475.40
			9/8/2023	265.59
			9/14/2023	316.18
			9/18/2023	133.15
			9/19/2023	112.65
			9/20/2023	100.00
			9/20/2023	145.13
			9/22/2023	461.04
			9/22/2023	150.40
			9/26/2023	584.49
			9/27/2023	202.00
			9/27/2023	582.36
			9/28/2023	537.04
			9/29/2023	120.63
			Total Payments	\$33,920.24